

ОАО ГАЗПРОМ

**IFRS CONSOLIDATED INTERIM CONDENSED
FINANCIAL INFORMATION (UNAUDITED)**

30 JUNE 2003

REVIEW REPORT

To the Shareholders of OAO Gazprom

1. We have reviewed the accompanying consolidated interim condensed balance sheet of OAO Gazprom and its subsidiaries (the "Group") as of 30 June 2003, and the related consolidated interim condensed statement of operations for the three and six months then ended, and the related consolidated interim condensed statements of cash flows and of changes in shareholders' equity for the six months then ended. This consolidated interim condensed financial information as set out on pages 3 to 21 is the responsibility of the Group's management. Our responsibility is to issue a report on this consolidated interim condensed financial information based on our review.
2. We conducted our review in accordance with the International Standard on Auditing applicable to review engagements. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the consolidated interim condensed financial information is free of material misstatement. A review is limited primarily to inquiries of Group personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
3. Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim condensed financial information has not been properly prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting".
4. Without qualifying the results of our review, we draw your attention to Note 20 to the consolidated interim condensed financial information. The Government of the Russian Federation is the principal shareholder of the Group and governmental economic and social policies affect the Group's financial position, results of operations and cash flows.

Moscow, Russian Federation
24 October 2003

OA O GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED BALANCE SHEET (UNAUDITED)
(In millions of Russian Roubles)

Notes	30 June 2003	31 December 2002
Assets		
Current assets		
6	66,993	58,354
6	35,577	45,593
	43,476	28,895
7	240,408	192,042
8	90,675	88,561
	<u>27,665</u>	<u>16,490</u>
	<u>504,794</u>	<u>429,935</u>
Long-term assets		
9	1,898,643	1,855,277
10	78,315	84,875
11	31,590	38,152
	<u>84,417</u>	<u>72,461</u>
	<u>2,092,965</u>	<u>2,050,765</u>
Total assets	<u>2,597,759</u>	<u>2,480,700</u>
Liabilities and equity		
Current liabilities		
	127,864	95,840
	41,922	47,728
12	156,808	184,823
	<u>36,465</u>	<u>41,384</u>
	<u>363,059</u>	<u>369,775</u>
Long-term liabilities		
13	278,440	248,603
	12,612	20,218
	7,708	10,592
	21,984	24,454
	26,142	21,989
14	<u>78,794</u>	<u>63,019</u>
	<u>425,680</u>	<u>388,875</u>
Total liabilities	788,739	758,650
Minority interest	12,449	10,177
Shareholders' equity		
15	325,194	325,194
15	(38,759)	(30,367)
	<u>1,510,136</u>	<u>1,417,046</u>
Total shareholders' equity	<u>1,796,571</u>	<u>1,711,873</u>
Total liabilities and equity	<u>2,597,759</u>	<u>2,480,700</u>

A.B. Miller
Chairman of the Management Committee
24 October 2003

E.A. Vasilieva
Chief Accountant
24 October 2003

The accompanying notes are an integral part of this interim financial information.

OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF OPERATIONS (UNAUDITED)
(In millions of Russian Roubles)

Notes		Three months ended 30 June		Six months ended 30 June	
		2003	2002	2003	2002
5, 16	Sales	189,577	133,673	421,827	306,537
5	Operating expenses	<u>(121,902)</u>	<u>(104,546)</u>	<u>(279,374)</u>	<u>(229,651)</u>
5	Operating profit	67,675	29,127	142,453	76,886
17	Net finance benefit (costs)	5,217	(7,158)	2,419	(17,153)
3	Monetary gain	<u>-</u>	<u>4,172</u>	<u>-</u>	<u>16,474</u>
	Net monetary effects and financing items	5,217	(2,986)	2,419	(679)
5	Share of net income of associated undertakings (Losses) gains on available-for-sale investments	1,592 <u>(5,750)</u>	831 <u>1,034</u>	2,554 <u>(2,633)</u>	2,582 <u>1,643</u>
	Profit before profit tax and minority interest	68,734	28,006	144,793	80,432
	Current profit tax expense	(10,373)	(8,049)	(24,469)	(43,883)
	Deferred profit tax expense	<u>(9,968)</u>	<u>(5,746)</u>	<u>(15,767)</u>	<u>(26,547)</u>
14	Profit tax expense	(20,341)	(13,795)	(40,236)	(70,430)
	Profit before minority interest	48,393	14,211	104,557	10,002
	Minority interest	<u>(604)</u>	<u>494</u>	<u>(796)</u>	<u>375</u>
	Net profit	47,789	14,705	103,761	10,377
18	Basic and diluted earnings per share (in Roubles)	2.41	0.70	5.24	0.49

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OA O GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF CASH FLOWS (UNAUDITED)
(In millions of Russian Roubles)

Note	Six months ended	
	30 June 2003	30 June 2002
	Operating activities	
	144,793	80,432
	Profit before tax and minority interest	
	Adjustments to profit before profit tax and minority interest	
	50,404	46,321
	(11,138)	10,991
	16,313	20,468
	-	(37,848)
	<u>(45,368)</u>	<u>(26,499)</u>
	<u>10,211</u>	<u>13,433</u>
	155,004	93,865
	Adjusted profit before profit tax and minority interest and before changes in working capital	
	(57,784)	(41,414)
	Total effect of working capital changes	
	<u>(29,498)</u>	<u>(25,740)</u>
	67,722	26,711
	Net cash provided by operating activities	
	Investing activities	
	(67,743)	(40,596)
	8,970	(8,155)
	<u>(58,773)</u>	<u>(48,751)</u>
	Net cash used for investing activities	
	Financing activities	
	96,065	52,191
	(61,577)	(16,211)
	(24,005)	(15,940)
	(3,248)	(9,696)
	(7,202)	(13,451)
	(37,916)	(18,048)
	28,574	13,601
	10,016	(3,136)
	<u>(39)</u>	<u>(344)</u>
	668	(11,034)
	Net cash provided by (used for) financing activities	
	(978)	4,898
	-	<u>(2,074)</u>
	8,639	(30,250)
	Increase (decrease) in cash and cash equivalents	
6	<u>58,354</u>	<u>53,629</u>
	Cash and cash equivalents, at beginning of reporting period	
6	66,993	23,379
	Cash and cash equivalents, at end of reporting period	

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ОАО ГАЗПРОМ
IFRS CONSOLIDATED INTERIM STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY
(UNAUDITED)
(In millions of Russian Roubles)

Note		Number of shares outstanding (billions)	Share capital	Treasury shares	Retained earnings and other reserves	Total shareholders' equity
	<u>Six months ended 30 June 2003</u>					
	Balance as of 31 December 2002	19.8	325,194	(30,367)	1,417,046	1,711,873
	Net profit for the period		-	-	103,761	103,761
15	Net treasury share transactions	(0.2)	-	(8,392)	(739)	(9,131)
	Translation differences		-	-	220	220
	Return of social assets to governmental authorities		-	-	(1,689)	(1,689)
15	Dividends		-	-	(8,463)	(8,463)
	Balance as of 30 June 2003	19.6	325,194	(38,759)	1,510,136	1,796,571
	<u>Six months ended 30 June 2002</u>					
	Balance as of 31 December 2001	21.0	325,194	(20,872)	1,399,391	1,703,713
	Net profit for the period		-	-	10,377	10,377
15	Net treasury share transactions	-	-	(1,037)	(877)	(1,914)
	Translation differences		-	-	2,361	2,361
	Return of social assets to governmental authorities		-	-	(1,083)	(1,083)
15	Dividends		-	-	(9,779)	(9,779)
	Balance as of 30 June 2002	21.0	325,194	(21,909)	1,400,390	1,703,675

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24 October 2003

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OAO GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

1 NATURE OF OPERATIONS

OAO Gazprom and its subsidiaries (the “Group”) operate one of the largest gas pipeline systems in the world and are responsible for substantially all gas production and high pressure gas transportation in the Russian Federation. The Group is also a major exporter of gas to other European countries.

The Group is involved in the following principal activities:

- Production – exploration and production of gas and other hydrocarbons;
- Refining – processing of gas condensate and other hydrocarbons, and sales of other hydrocarbon products;
- Transportation – transportation of gas; and
- Distribution – domestic and export sale of gas.

The gas business is subject to seasonal fluctuations with peak demand in the first and fourth quarters of each year. The volumes of gas shipped during the three and six months ended 30 June 2003 represented approximately 21% and 56%, respectively, of annual volumes shipped to customers in the year ended 31 December 2002.

2 ECONOMIC ENVIRONMENT IN THE RUSSIAN FEDERATION

Whilst there have been improvements in the economic situation in the Russian Federation in recent years, the country continues to display some characteristics of an emerging market. These characteristics include, but are not limited to, the existence of a currency that is not freely convertible in most countries outside of the Russian Federation, restrictive currency controls, and relatively high inflation.

The prospects for future economic stability in the Russian Federation are largely dependent upon the effectiveness of economic measures undertaken by the government, together with legal, regulatory, and political developments.

3 BASIS OF PRESENTATION

The interim condensed financial information is prepared in accordance with International Accounting Standard 34 “Interim financial reporting” (“IAS 34”). These financial statements should be read together with the consolidated financial statements for the year ended 31 December 2002 prepared in accordance with International Financial Reporting Standards (“IFRS”). The Group subsidiaries and associated undertakings maintain their statutory financial statements in accordance with the Regulation on Accounting and Reporting of the Russian Federation (“RAR”) or the accounting regulations of the country in which the particular Group company is resident. The financial statements of the Group’s subsidiaries and associated undertakings resident in the Russian Federation, which account for substantially all the assets and liabilities of the Group, are based on their statutory records, which are maintained under the historical cost convention with adjustments and reclassifications recorded in the financial statements for the purpose of proper preparation in accordance with IAS 34. Similar adjustments are recorded in the financial statements in respect of Group companies not resident in the Russian Federation.

The preparation of consolidated interim condensed financial information in conformity with IAS 34 requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

ОАО ГАЗПРОМ
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

3 BASIS OF PRESENTATION (continued)

Prior to 1 January 2003 the adjustments and reclassifications made to the statutory records for the purpose of presentation in accordance with IFRS included the restatement of balances and transactions for the changes in the general purchasing power of the RR in accordance with IAS 29 (“Financial Reporting in Hyperinflationary Economies”). IAS 29 requires that the financial information prepared in the currency of a hyperinflationary economy be stated in terms of the measuring unit current at the balance sheet date. As the characteristics of the economic environment of the Russian Federation indicate that hyperinflation has ceased, effective from 1 January 2003 the Group no longer applies the provisions of IAS 29. Accordingly, no adjustments for the effects of changes in general purchasing power have been made for the three and six months ended 30 June 2003.

Corresponding figures, for the three and six months ended 30 June 2002, were restated for the changes in the general purchasing power of the RR as of 31 December 2002. The restatement was calculated using the conversion factors derived from the Russian Federation Consumer Price Index (“CPI”), published by the Russian State Committee on Statistics (“Goscomstat”), and from indices obtained from other sources for years prior to 1992. The indices used to restate corresponding figures, based on 1988 prices (1988 = 100) for the five years ended 31 December 2002, and the respective conversion factors, are:

Year	Index	Conversion Factor
31 December 1998	1,216,400	2.24
31 December 1999	1,661,481	1.64
31 December 2000	1,995,937	1.37
31 December 2001	2,371,572	1.15
30 June 2002	2,587,622	1.06
31 December 2002	2,730,154	1.00

The main guidelines followed in restating the corresponding figures were:

- All corresponding amounts were stated in terms of the measuring unit current as of 31 December 2002;
- Monetary assets and liabilities held as of 31 December 2002 were not restated because they were already expressed in terms of the monetary unit current as of 31 December 2002;
- Non-monetary assets and liabilities (those balance sheet items that were not expressed in terms of the monetary unit current as of 31 December 2002) and components of shareholders’ equity were restated from their historical cost by applying the change in the general price index from the date the non-monetary item originated to 31 December 2002;
- All items in the statement of operations and cash flows were restated by applying the change in the general price index from the dates when the items were initially transacted to 31 December 2002;
- Gains or losses that arose as a result of holding monetary assets and liabilities for the reporting periods ended 30 June 2002 were included in the statement of operations as a monetary gain or loss.

The US dollar to RR exchange rates were 30.35 and 31.78 as of 30 June 2003 and 31 December 2002, respectively. The Euro to RR exchange rates were 34.71 and 33.11 as of 30 June 2003 and 31 December 2002, respectively.

Reclassifications

Certain reclassifications have been made to prior year line items to conform to the current year presentation. Net cash flows from operating and financing activities for the six months ended 30 June 2002 have been decreased by RR 18,802 as a result of a reclassification between changes in working capital and redemption of promissory notes.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The principal accounting policies followed by the Group are consistent with those disclosed in the financial statements for the year ended 31 December 2002.

ОАО ГАЗПРОМ
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

5 SEGMENT INFORMATION

Management does not separately identify segments within the Group as it operates as a vertically integrated business with substantially all external sales generated by the gas distribution business. However, following the practice suggested by IAS 14, "Segment Reporting", Revised 1997 ("IAS 14") for vertically integrated businesses, information can be presented based on the following business segments:

- Production – exploration and production of gas and other hydrocarbons;
- Refining – processing of gas condensate and other hydrocarbons, and sales of other hydrocarbon products;
- Transportation – transportation of gas;
- Distribution – domestic and export sale of gas; and
- Other – other activities, including banking.

	Production	Refining	Transport	Distribution	Other	Total
Six months ended 30 June 2003						
Segment revenues						
Inter-segment sales	54,294	11,015	106,151	12,201	-	183,661
External sales	<u>2,371</u>	<u>39,129</u>	<u>13,168</u>	<u>344,030</u>	<u>23,129</u>	<u>421,827</u>
Total segment revenues	56,665	50,144	119,319	356,231	23,129	605,488
Segment expenses						
Inter-segment expenses	(1,402)	(7,901)	(15,654)	(158,704)	-	(183,661)
External expenses	<u>(40,171)</u>	<u>(34,375)</u>	<u>(102,417)</u>	<u>(77,024)</u>	<u>(21,736)</u>	<u>(275,723)</u>
Total segment expenses	<u>(41,573)</u>	<u>(42,276)</u>	<u>(118,071)</u>	<u>(235,728)</u>	<u>(21,736)</u>	<u>(459,384)</u>
Segment result	15,092	7,868	1,248	120,503	1,393	146,104
Unallocated operating expenses						<u>(3,651)</u>
Operating profit						142,453
Share of net income (losses) of associated undertakings	-	719	1,408	967	(540)	<u>2,554</u>
Six months ended 30 June 2002						
Segment revenues						
Inter-segment sales	60,646	8,233	102,642	8,939	-	180,460
External sales	<u>1,232</u>	<u>21,849</u>	<u>8,326</u>	<u>258,847</u>	<u>16,283</u>	<u>306,537</u>
Total segment revenues	61,878	30,082	110,968	267,786	16,283	486,997
Segment expenses						
Inter-segment expenses	(884)	(8,035)	(10,225)	(161,316)	-	(180,460)
External expenses	<u>(35,963)</u>	<u>(21,474)</u>	<u>(89,617)</u>	<u>(65,140)</u>	<u>(13,303)</u>	<u>(225,497)</u>
Total segment expenses	<u>(36,847)</u>	<u>(29,509)</u>	<u>(99,842)</u>	<u>(226,456)</u>	<u>(13,303)</u>	<u>(405,957)</u>
Segment result	25,031	573	11,126	41,330	2,980	81,040
Unallocated operating expenses						<u>(4,154)</u>
Operating profit						76,886
Share of net (losses) income of associated undertakings	-	(219)	142	1,964	695	<u>2,582</u>

OAO GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

5 SEGMENT INFORMATION (continued)

	Production	Refining	Transport	Distribution	Other	Total
Three months ended 30 June 2003						
Segment revenues						
Inter-segment sales	26,606	5,922	53,352	5,776	-	91,656
External sales	<u>1,442</u>	<u>20,010</u>	<u>6,280</u>	<u>149,929</u>	<u>11,916</u>	<u>189,577</u>
Total segment revenues	28,048	25,932	59,632	155,705	11,916	281,233
Segment expenses						
Inter-segment expenses	(862)	(4,016)	(7,952)	(78,826)	-	(91,656)
External expenses	<u>(21,149)</u>	<u>(15,939)</u>	<u>(48,587)</u>	<u>(25,319)</u>	<u>(10,924)</u>	<u>(121,918)</u>
Total segment expenses	<u>(22,011)</u>	<u>(19,955)</u>	<u>(56,539)</u>	<u>(104,145)</u>	<u>(10,924)</u>	<u>(213,574)</u>
Segment result	6,037	5,977	3,093	51,560	992	67,659
Unallocated operating expenses						<u>16</u>
Operating profit						67,675
Share of net income (losses) of associated undertakings	-	742	889	617	(656)	<u>1,592</u>
Three months ended 30 June 2002						
Segment revenues						
Inter-segment sales	28,072	4,487	49,378	4,013	-	85,950
External sales	<u>548</u>	<u>9,919</u>	<u>3,977</u>	<u>111,652</u>	<u>7,577</u>	<u>133,673</u>
Total segment revenues	28,620	14,406	53,355	115,665	7,577	219,623
Segment expenses						
Inter-segment expenses	(550)	(4,281)	(4,816)	(76,303)	-	(85,950)
External expenses	<u>(19,644)</u>	<u>(9,877)</u>	<u>(45,292)</u>	<u>(23,283)</u>	<u>(6,165)</u>	<u>(104,261)</u>
Total segment expenses	<u>(20,194)</u>	<u>(14,158)</u>	<u>(50,108)</u>	<u>(99,586)</u>	<u>(6,165)</u>	<u>(190,211)</u>
Segment result	8,426	248	3,247	16,079	1,412	29,412
Unallocated operating expenses						<u>(285)</u>
Operating profit						29,127
Share of net (losses) income of associated undertakings	-	(219)	(245)	1,938	(643)	<u>831</u>

Internal transfer prices are established by the management of the Group with the objective of providing for the specific funding requirements of the individual subsidiaries within each segment. Prices are determined on the basis of the statutory accounting reports of the individual subsidiaries on a cost plus basis. The change in inter-segment sales and expenses by segment in the three and six months ended 30 June 2003 is primarily due to changes in internal transfer prices.

ОАО GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

6 CASH AND CASH EQUIVALENTS AND RESTRICTED CASH

Balances included within cash and cash equivalents in the consolidated balance sheet represent cash on hand and balances with banks. Included within restricted cash are balances of cash and cash equivalents totalling RR 31,037 and RR 38,637 as of 30 June 2003 and 31 December 2002, respectively, which are restricted as to withdrawal under the terms of certain borrowings and other contractual obligations. In addition, restricted cash comprises cash balances of RR 4,540 and RR 6,956 as of 30 June 2003 and 31 December 2002, respectively, in subsidiary banks, which are restricted as to withdrawal under banking regulations.

7 ACCOUNTS RECEIVABLE AND PREPAYMENTS

	30 June 2003	31 December 2002
Trade receivables	122,942	113,990
Prepayments and advances paid	54,927	34,026
Other receivables	<u>62,539</u>	<u>44,026</u>
	<u>240,408</u>	<u>192,042</u>

Accounts receivable and prepayments are presented net of an impairment provision of RR 124,075 and RR 127,206 as of 30 June 2003 and 31 December 2002, respectively.

8 INVENTORY

Inventories are presented net of a provision for obsolescence of RR 10,967 and RR 12,987 as of 30 June 2003 and 31 December 2002, respectively.

9 PROPERTY, PLANT AND EQUIPMENT

	Total operating assets	Social assets	Assets under construction	Total
For the six months ended 30 June 2003				
Net book value as of 31 December 2002	1,561,007	92,104	202,166	1,855,277
Depreciation	(47,800)	(1,681)	-	(49,481)
Additions	391	-	90,067	90,458
Acquisition of subsidiaries	8,593	-	2,396	10,989
Transfers	20,116	1,182	(21,298)	-
Disposals	(3,732)	(1,368)	(924)	(6,024)
Impairment provision	-	-	<u>(2,576)</u>	<u>(2,576)</u>
Net book value as of 30 June 2003	<u>1,538,575</u>	<u>90,237</u>	<u>269,831</u>	<u>1,898,643</u>
As of 30 June 2003				
Cost	3,114,851	124,346	269,831	3,509,028
Accumulated depreciation	<u>(1,576,276)</u>	<u>(34,109)</u>	-	<u>(1,610,385)</u>
Net book value as of 30 June 2003	<u>1,538,575</u>	<u>90,237</u>	<u>269,831</u>	<u>1,898,643</u>

Assets under construction are presented net of a provision for impairment of RR 98,146 and RR 95,570 as of 30 June 2003 and 31 December 2002, respectively.

Included in the property, plant and equipment are social assets (such as rest houses, housing, schools and medical facilities) vested to the Group at privatisation with a net book value of RR 38,475 and RR 40,526 as of 30 June 2003 and 31 December 2002, respectively.

OAO GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED)
(In millions of Russian Roubles)

10 INVESTMENTS IN ASSOCIATED UNDERTAKINGS

Notes	30 June 2003	31 December 2002
20 EuRoPol GAZ S.A.	34,557	38,502
20 WINGAS GmbH	20,200	21,360
20 OAO Stroytransgaz	3,336	-
ZAO Armrosgazprom	3,144	3,276
Other	<u>17,078</u>	<u>21,737</u>
	<u>78,315</u>	<u>84,875</u>

Associated undertakings are presented net of provision for impairment of RR 11,013 and RR 8,767 as of 30 June 2003 and 31 December 2002, respectively.

In February 2003 the Group sold a 40.1% interest in the share capital of ZAO Agrochemical Corporation Azot at its carrying value of RR 394 for cash, reducing the Group's interest to 6.3%. The shares were sold to the other shareholders of ZAO Agrochemical Corporation Azot as a result of the latter taking advantage of the pre-emptive purchase rights. In April 2003 a part of this transaction was cancelled by an agreement of the parties. As a result the Group received back a 33.9% interest in ZAO Agrochemical Corporation Azot and returned RR 333 of the cash received in February 2003. Accordingly, as of 30 June 2003 the Group had a 40.2% interest in ZAO Agrochemical Corporation Azot, which is included in other investments in associated undertakings.

In April 2003 the Group completed the acquisition of a 25.9% interest in OAO Stroytransgaz and accordingly the Group's investment was classified as an investment in an associated undertaking. The consideration paid, with an aggregated fair value of RR 3,336, included investments, promissory notes and cash. The fair value of consideration paid approximated the fair value of net assets acquired. OAO Stroytransgaz is a major Russian constructor of pipelines, compressor stations and refineries (see Note 20).

11 OTHER LONG-TERM INVESTMENTS

	30 June 2003	31 December 2002
South Pars	20,302	22,930
Joint ventures	3,270	2,354
Available-for-sale investments	<u>8,018</u>	<u>12,868</u>
	<u>31,590</u>	<u>38,152</u>

South Pars is a contractual arrangement with Total South Pars and Parsi International Ltd. established in 1997 to provide services to the National Iranian Oil Company in relation to the development of the South Pars gas and condensate field in Iran. The contractual arrangement is accounted for as a long-term receivable.

12 SHORT-TERM BORROWINGS AND CURRENT PORTION OF LONG-TERM BORROWINGS

Notes	30 June 2003	31 December 2002
Short-term borrowings	64,996	87,060
13 Current portion of long-term borrowings	<u>91,812</u>	<u>97,763</u>
	<u>156,808</u>	<u>184,823</u>

OAO GAZPROM
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(UNAUDITED)
(In millions of Russian Roubles)

13 LONG-TERM BORROWINGS

	Currency	Due	30 June 2003	31 December 2002
Long-term borrowings payable to:				
Morgan Stanley AG	US dollar	2003 – 2013	54,828	-
Credit Lyonnais	US dollar	2001 – 2005	42,687	54,325
Salomon Brothers AG	US dollar	2002 – 2009	37,106	38,849
Dresdner Bank AG	US dollar	2001 – 2005	29,104	39,219
Bayerische Hypo-und Vereinsbank AG	US dollar	2002 – 2008	21,033	23,557
Intesa BCI	US dollar	2001 – 2007	19,897	23,959
Mannesmann (Deutsche Bank AG)	Euro	2001 – 2008	16,877	17,908
DEPFA Investment Bank Ltd	US dollar	2003 – 2008	15,542	-
Deutsche Bank AG	US dollar	2003 – 2006	15,208	4,838
Eurobonds issued by AB Gazprombank (ZAO)	Euro	2001 – 2005	12,267	10,792
Societe Generale	US dollar	2002 – 2008	9,879	10,348
an International banking consortium	Euro	2003 – 2007	9,719	11,728
Fuji Bank	US dollar	2001 – 2010	9,130	9,598
a German banking consortium	Euro	2001 – 2007	8,366	8,872
SACE	US dollar	2002 – 2012	7,762	7,435
WestLB AG	US dollar	2003 – 2005	6,526	-
Moscow Narodny Bank Limited	US dollar	2001 – 2006	6,270	7,507
ABN AMRO	US dollar	2002 – 2004	6,172	6,473
Bayerische Hypo-und Vereinsbank AG	Euro	2001 – 2006	5,350	6,037
OAO Vneshtorgbank	US dollar	2001 – 2004	4,862	21,330
OAO Alfa Bank	US dollar	2002 – 2004	4,560	4,776
Credit Suisse First Boston	US dollar	2001 – 2006	4,354	5,366
a Hungarian banking consortium	US dollar	2001 – 2005	3,066	3,858
Other long-term borrowings	Various	Various	<u>19,687</u>	<u>29,591</u>
Total long-term borrowings			370,252	346,366
Less: current portion of long-term borrowings			<u>(91,812)</u>	<u>(97,763)</u>
			278,440	248,603

	30 June 2003	31 December 2002
Due for repayment:		
Between one and two years	81,464	92,378
Between two and five years	124,794	132,010
After five years	<u>72,182</u>	<u>24,215</u>
	278,440	248,603

Long-term borrowings include fixed rate loans with a carrying value of RR 191,718 and RR 141,568 as of 30 June 2003 and 31 December 2002, respectively. Other long-term borrowings generally have variable interest rates linked to LIBOR.

14 PROFIT TAX

Differences between the recognition criteria in Russian statutory taxation regulations and IFRS give rise to certain temporary differences between the carrying value of certain assets and liabilities for financial reporting purposes and for profit tax purposes. The tax effect of the movement on these temporary differences is recorded at the statutory rate of 24%.

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14 PROFIT TAX (continued)

	30 June 2003	Differences, recognition and reversals	31 December 2002
Tax effects of taxable temporary differences:			
Property, plant and equipment	(79,480)	(12,475)	(67,005)
Investments	(3,695)	712	(4,407)
Inventories	<u>(1,454)</u>	<u>401</u>	<u>(1,855)</u>
	(84,629)	(11,362)	(73,267)
Tax effects of deductible temporary differences:			
Tax losses carryforward	<u>5,835</u>	<u>(4,413)</u>	<u>10,248</u>
Total net deferred tax liabilities	(78,794)	(15,775)	(63,019)

Deferred tax assets and liabilities arise mainly from differences in the taxable and financial reporting bases of property, plant and equipment. These differences for property, plant and equipment are historically due to the fact that a significant proportion of the tax basis is based upon independent appraisals, the most recent of which was recognised as of 1 January 2001, while the financial reporting basis is historical cost restated for changes in the general purchasing power of the RR to 31 December 2002 (see Note 3).

Following the enactment of Chapter 25 "Profit tax" of the Russian Federation Tax Code on 1 January 2002, the profit tax regulations allowed for different tax depreciation lives for different groups of property, plant and equipment. In accordance with the tax regulations, the Group recognised shorter tax depreciation lives effective 1 January 2002, resulting in increased tax depreciation and a RR 30,171 increase in the deferred tax liability attributable to property, plant and equipment as of 31 December 2002. The Group initially recognised tax effect of the assessment of the revised tax depreciation lives for property, plant and equipment in the three months ended 30 September 2002 when such an assessment was completed by the Group.

The revised tax depreciation lives also gave rise to current period tax losses in the statutory books of OAO Gazprom in 2002. Statutory entities can carry forward tax losses generated in an individual period for ten years, subject to a maximum utilization of 30% of the total amount of taxable profit each year. This resulted in a recognition of a deferred tax asset of RR 5,835 and RR 10,248 as of 30 June 2003 and 31 December 2002, respectively. RR 18,833 of tax losses carryforward were utilised in the six month period ended 30 June 2003. Management believes it is probable that tax losses will continue to be realized through offset against future taxable profit.

15 SHAREHOLDERS' EQUITY

Share capital

Share capital authorised and issued totals RR 325,194 as of 30 June 2003 and 31 December 2002 and consists of 23.7 billion ordinary shares, each with a historical par value of RR 5.

Dividends

During the six months ended 30 June 2003 the Group accrued final dividends for the year ended 31 December 2002 in the amount of RR 0.40 per share.

Treasury shares

At 30 June 2003 and 31 December 2002, subsidiaries of OAO Gazprom held ordinary shares of OAO Gazprom totalling 4,068 million and 3,841 million, respectively. The Group controls the voting rights of these shares.

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15 SHAREHOLDERS' EQUITY (continued)

As of 31 December 2002 voting rights for the ordinary shares of OAO Gazprom, held by a joint activity with OAO Stroytransgaz were controlled by the Group in accordance with the specific terms of the joint activity agreement. Accordingly, as of 31 December 2002, the Group's investment in the joint activity was recorded as an investment in treasury shares, classified as a deduction from shareholders' equity. In March 2003 OAO Stroytransgaz terminated its participation in the joint activity agreement with the Group in return for promissory notes contributed by the Group into this joint activity. As a result, the Group now owns (as well as votes) the 1,144 million treasury shares held by the joint activity.

16 SALES

	Three months ended		Six months ended	
	30 June		30 June	
	2003	2002	2003	2002
Gas sales (including excise tax, net of VAT and customs duties) to customers in:				
Russian Federation	39,837	25,996	110,807	68,166
Former Soviet Union (excluding Russian Federation)	11,951	11,878	29,914	31,302
Europe	<u>136,421</u>	<u>95,735</u>	<u>287,518</u>	<u>216,614</u>
Gross sales of gas	188,209	133,609	428,239	316,082
Excise tax	<u>(36,838)</u>	<u>(21,409)</u>	<u>(81,838)</u>	<u>(56,003)</u>
Net sales of gas	151,371	112,200	346,401	260,079
Sales of gas condensate and oil and gas products	20,010	9,919	39,129	21,849
Gas transportation sales	6,280	3,977	13,168	8,326
Other revenues	<u>11,916</u>	<u>7,577</u>	<u>23,129</u>	<u>16,283</u>
	<u>189,577</u>	<u>133,673</u>	<u>421,827</u>	<u>306,537</u>

Included in gas sales in the Russian Federation (including excise tax and net of VAT) are sales to companies of the Itera Group totaling RR 1,232 (3 bcm) and RR 2,854 (7 bcm) for the three and six months ended 30 June 2003, and RR 410 (3 bcm) and RR 410 (3 bcm) for the three and six months ended 30 June 2002, respectively. Trade receivables in respect of gas sales to the Itera Group amounted to RR 183 and RR 347 as of 30 June 2003 and 31 December 2002, respectively.

Gas transportation sales (net of VAT) to companies of the Itera Group totaled RR 1,703 (8 bcm) and RR 3,542 (19 bcm) for the three and six months ended 30 June 2003, respectively, and 3,161 (15 bcm) and 6,561 (32 bcm) for the three and six months ended 30 June 2002, respectively. Trade receivables in respect of gas transportation services supplied to the Itera Group amounted to RR 2,460 and RR 3,356 as of 30 June 2003 and 31 December 2002, respectively.

The Itera Group is a producer and distributor of gas in the Russian Federation and other former Soviet Union countries.

In January 2003, the Group commenced gas transportation sales to Eural Trans Gas, which amounted to RR 3,377 (8 bcm) and 7,318 (17 bcm) in the three and six months ended 30 June 2003, respectively. Trade receivables in respect of gas transportation services supplied to Eural Trans Gas amounted to RR 2,386 and nil as of 30 June 2003 and 31 December 2002, respectively. Eural Trans Gas, incorporated in Hungary, was established to sell Central Asian gas to customers in Europe.

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17 NET FINANCE BENEFIT (COSTS)

	Three months ended 30 June		Six months ended 30 June	
	2003	2002	2003	2002
Net exchange gains (losses)	7,177	(5,188)	9,191	(8,639)
Interest income	3,523	2,399	6,338	5,275
Interest expense	(8,686)	(11,048)	(16,313)	(20,468)
Gains on and extinguishment of restructured liabilities	<u>3,203</u>	<u>6,679</u>	<u>3,203</u>	<u>6,679</u>
	5,217	(7,158)	2,419	(17,153)

18 EARNINGS PER SHARE

Earnings per share have been calculated by dividing the net profit for the period by the weighted average number of shares outstanding during the period, excluding the average number of ordinary shares purchased by the Group and held as treasury shares (see Note 15).

The weighted average number of shares outstanding was 19.8 and 21.0 billion for the six months ended 30 June 2003 and 2002, respectively.

19 SUBSIDIARY UNDERTAKINGS

Principal subsidiaries of the Group remain unchanged since 31 December 2002 except for the changes disclosed below.

OA0 Severneftegazprom

In February 2003 the Group acquired a 51.0% additional interest in OA0 Severneftegazprom from the Itera Group at the nominal value of the shares (RR 102 thousand) for cash and thereby increased its interest in the share capital of OA0 Severneftegazprom to 100%. In connection with the acquisition of this interest, the Group paid RR 369 in cash to the Itera Group to settle the amount owed by OA0 Severneftegazprom to finance development work. OA0 Severneftegazprom, a production company, holds a license for the development of the Yuzhno-Russkoye field. OA0 Severneftegazprom was accounted for as subsidiary from the date on which control was obtained. At the same time the Group sold to Itera Group a 10.0% interest in OA0 Sibirsky Oil and Gas Company at its carrying value of RR 2.55 plus a 7.8% interest in OA0 Tarkosaleneftegaz at its carrying value of RR 356 for cash. Management have assessed that the fair value of consideration paid approximated the fair value of the underlying net assets received.

Joint activity with OA0 NK Rosneft

The joint activity was established to develop the Arctic shelf (Prirazlomnoye and Shtokmanovskoye fields) in the Barents Sea. From inception OA0 Gazprom and its subsidiary ZAO Rosshelf had 99.1% and 0.9% direct interests in the joint activity, respectively. In October 2002 OA0 Gazprom and its subsidiary ZAO Rosshelf signed an amendment to the joint activity agreement that provided for an additional participant – ZAO Sevmorneftegaz. ZAO Sevmorneftegaz is a company jointly controlled by ZAO Rosshelf and OA0 NK Rosneft-Purneftegaz, a subsidiary of OA0 NK Rosneft. Under the agreement in February 2003 ZAO Sevmorneftegaz made its non-cash contribution valued at RR 4,334 thus obtaining a 48.9% interest in the jointly controlled assets of the joint activity. As a result of the transaction OA0 Gazprom and ZAO Rosshelf have 48.7% and 2.4% direct interests in the joint activity, respectively, and the Group's total effective interest decreased from 99.1% to 62.9% (see Note 22).

19 SUBSIDIARY UNDERTAKINGS (continued)

Petrochemical companies

In the third quarter of 2002 the Group signed agreements to acquire additional interests in a number of Russian petrochemical companies, the majority of which were already affiliated with OAO AK Sibur. In April 2003, following the completion of legal procedures the Group established control over majority of these companies and thereby increased its controlling interest in the charter capital of OAO AK Sibur from 50.7% to 75.7%. The consideration will consist primarily of long-term promissory notes with a nominal value of RR 17,824 and an estimated fair value of approximately RR 6,770, of which RR 4,662 related to companies consolidated in the three months ended 30 June 2003. Fair values of the identifiable assets and liabilities of these companies have been determined on a provisional basis and might be subject to subsequent adjustments over the period before 31 December 2004 upon review by the management. Management does not believe there will be material goodwill arising from the transaction.

20 RELATED PARTIES

Parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions as defined by IAS 24 "Related Party Disclosures". In considering each possible related party relationship attention is directed to the substance of the relationship, not merely the legal form.

Government

The Government of the Russian Federation is the principal shareholder of the Group and directly owns approximately 38.37% of the issued shares of the Group. State representatives also have the majority of seats on the Board of Directors. As of 30 June 2003 the subsidiaries of the Group held 18.16% of OAO Gazprom shares, through which they are entitled to vote as owners. Governmental economic and social policies affect the Group's financial position, results of operations and cash flows.

As a condition of privatisation in 1992, the Government imposed an obligation on the Group to provide an uninterrupted supply of gas to customers in the Russian Federation at government controlled prices.

Associated undertakings

Included within associated undertakings (see Note 10) is the loan receivable from EuRoPol GAZ S.A., in the amount of RR 25,446 and RR 27,344 as of 30 June 2003 and 31 December 2002, respectively, issued by AB Gazprombank (ZAO), a subsidiary of the Group, at an interest rate of LIBOR + 2.6%. Also included within associated undertakings (see Note 10) as a component of the carrying amount are USD and Euro denominated long-term receivables from EuRoPol GAZ S.A. of RR 5,095 and RR 8,555 as of 30 June 2003 and 31 December 2002, respectively.

Associated undertakings (see Note 10) include a Euro denominated loan receivable from WINGAS GmbH, in the amount of RR 14,676 and RR 14,331 as of 30 June 2003 and 31 December 2002, respectively. The interest rates vary for different loan tranches. As of 30 June 2003 and 31 December 2002 the aggregate effective interest rate for the loan receivable from WINGAS GmbH was 5.6%.

Included within accounts receivable (see Note 7) are accounts receivable from Group associates (excluding EuRoPol GAZ S.A.) in the amount of RR 13,825 and RR 15,767 as of 30 June 2003 and 31 December 2002, respectively.

During the three and six months ended 30 June 2003 the Group recorded sales of gas to its associates in the amount of RR 22,117 and RR 46,234, and during the three and six months ended 30 June 2002 – RR 16,891 and RR 34,083, respectively.

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20 RELATED PARTIES (continued)

Gas is sold to associates, except for that sold to AO Moldovagaz, on the basis of long-term contracts, at index prices based on world oil and gas prices. Gas prices per thousand cubic meters for such sales ranged from USD 68 to USD 155 and from USD 83 to USD 108 in the six months ended 30 June 2003 and 2002, respectively. Gas is sold to AO Moldovagaz based on annual contracts with fixed prices. Prices of gas per thousand cubic meters sold to Moldova amounted to USD 80 in the six months ended 30 June 2003 and 2002.

The Group's impairment provision on accounts receivable included RR 15,233 and RR 14,914 in respect of amounts due from AO Moldovagaz as of 30 June 2003 and 31 December 2002, respectively.

In addition, the Group purchased gas transportation services from certain of the associated undertakings, principally EuRoPol GAZ S.A., which amounted to RR 2,603 and RR 8,231 for the three and six months ended 30 June 2003, and RR 2,853 and RR 5,324 for the three and six months ended 30 June 2002, respectively. The cost of these services was determined based on prices of gas sold to these companies.

OAO Stroytransgaz

In the normal course of business, the Group enters into transactions with OAO Stroytransgaz for the construction of pipelines in the Russian Federation on the basis of the results of tenders. During the three and six months ended 30 June 2003 and 2002 transactions with OAO Stroytransgaz were entered into under contracts, which had been executed by certain prior representatives of the Group's Board of Directors and members of their families. At the time these contracts were executed those members of the Board of Directors and members of their families owned an interest in OAO Stroytransgaz.

OAO Stroytransgaz rendered construction services for the Group in the amounts of RR 15,370 and RR 17,678 for the three and six months ended 30 June 2003, and RR 13,831 and RR 18,462 for the three and six months ended 30 June 2002, respectively. As of 30 June 2003 and 31 December 2002, the Group had advances and receivables due from OAO Stroytransgaz in the amounts of RR 1,888 and RR 6,276, respectively. As of 30 June 2003 and 31 December 2002, the Group had accounts payable to OAO Stroytransgaz in respect of construction of RR 6,372 and RR 10,911, respectively.

OAO AK Sibur

A substantial portion of OAO AK Sibur's transactions were executed with related parties. Prior to acquisition of additional interests in a number of these companies in the three months ended 30 June 2003 OAO AK Sibur's related party transactions were mainly with the then associated undertakings (see Note 19).

OOO Interprokom

During the three and six months ended 30 June 2003 and 2002 transactions with OOO Interprokom were entered into under contracts which had been executed by certain prior members of the Board of Directors and a member of the Management Committee of the Company and members of their families who at that time owned significant interests in OOO Interprokom.

OOO Interprokom acts as an agent for the Group in the acquisition of equipment and is remunerated for those services based on a fixed commission percentage. OOO Interprokom acted as an agent in the Group's acquisition of equipment in the amount of RR 640 and RR 922 in the three and six months ended 30 June 2003, and RR 2,457 and RR 4,290 in the three and six months ended 30 June 2002, respectively. As of 30 June 2003 and 31 December 2002, the Group had advances and receivables due from OOO Interprokom in the amount of RR 3,646 and RR 877, respectively. Commissions paid to OOO Interprokom amounted to RR 16 and RR 28 in the three and six months ended 30 June 2003, and RR 33 and RR 60 for the three and six months ended 30 June 2002, respectively. As of 30 June 2003 and 31 December 2002, the Group had accounts payable to OOO Interprokom in respect of equipment supplies of RR 696 and RR 5,265, respectively.

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20 RELATED PARTIES (continued)

AB Gazprombank (ZAO), the Group's principal banking subsidiary, had outstanding import letters of credit issued on behalf of OOO Interprokom and sub-contractors of OOO Interprokom in the amount of RR 3,920 and RR 6,982 as of 30 June 2003 and 31 December 2002, respectively. These import letters of credit are issued to third party suppliers in connection with the purchase of equipment by OOO Interprokom on behalf of the Group.

21 COMMITMENTS, CONTINGENCIES AND OPERATING RISKS

Taxation

Russian tax legislation is subject to varying interpretations and frequent changes. Further, the interpretation of tax legislation by tax authorities applied to the transactions and activity of the Group may not coincide with that of management. As a result, transactions may be challenged by tax authorities and the Group may be assessed additional taxes, penalties and interest, which can be significant. Under Russian legislation, penalties are levied at 20% of the tax amount underpaid and interest is charged at a rate of 1/300 of the refinancing rate of the Central Bank of the Russian Federation per day (the refinancing rate as of 30 June 2003 was 16.0%). The Group's tax records remain open to review by the tax and customs authorities with respect to tax liabilities for three years.

Financial guarantees

The Group had outstanding issued guarantees to third parties in the amount of RR 80,835 and RR 87,707 (including guarantees denominated in USD of USD 2,600 million and USD 2,634 million) as of 30 June 2003 and 31 December 2002, respectively.

No provisions were recorded within provisions for liabilities and charges as of 30 June 2003 and 31 December 2002, respectively, in respect of the outstanding issued guarantees.

	30 June 2003	31 December 2002
Outstanding guarantees issued on behalf of:		
BSPC	37,137	37,258
Interconnector (UK) Limited	33,383	34,963
Itera Group companies	1,733	3,088
Albustan Investments Ltd	2,592	2,843
Other	<u>5,990</u>	<u>9,555</u>
	<u>80,835</u>	<u>87,707</u>

In April 2000, credit facilities were provided to BSPC, an associated undertaking, by a group of Italian and Japanese banks for the amount of RR 71,233 (USD 2,053 million) for the construction of the offshore portion of the Blue Stream pipeline. In 2001, the Group was obligated to provide guarantees on behalf of BSPC in respect of RR 39,152 (USD 1,187) related to these credit facilities. As of 30 June 2003 and 31 December 2002 BSPC had borrowed RR 37,137 and RR 37,258 (USD 1,224 million and USD 1,172 million), respectively, of these credit facilities, which were guaranteed by the Group, pursuant to its obligation, including the amounts of interest of RR 1,106 and RR 213 (USD 37 million and USD 6 million), respectively.

Line "Other" includes mainly guarantees issued by subsidiaries under contracts for purchasing equipment, construction and installation works. As of 30 June 2003 and 31 December 2002 this balance includes guarantees issued by OAO AK Sibur to third parties of RR 189 and RR 2,572, respectively.

22 POST BALANCE SHEET EVENTS

Financial investments

ZAO Agrochemical Corporation Azot

In July 2003 the Group acquired an additional 7.2% interest in ZAO Agrochemical Corporation Azot at par value from the existing shareholders thereby increasing its interest from 40.2% to 47.4%. The consideration of RR 71 was paid in cash and approximates the fair value of purchased net assets.

Joint activity with OAO NK Rosneft

In July 2003 OAO NK Rosneft acquired a 49.95% direct interest in the joint activity in exchange for a commitment to make a contribution valued at RR 4,268 (USD 136 million) into the joint activity. The effect of this transaction was to decrease the Group's total effective interest in the joint activity from 62.9% to 48.85%. The Group and OAO NK Rosneft jointly control the joint activity. In July 2003 OAO NK Rosneft contributed RR 606 in cash to the joint activity.

Borrowings

In September 2003 the Group issued Euro 1 billion of Loan Participation Notes due 2010 at an interest rate of 7.8%.

In October 2003 AB Gazprombank (ZAO) issued USD 750 million of eurobonds due 2008 at an interest rate of 7.25%.

Financial guarantees

In August 2003 credit facilities in the amount of USD 227 million were provided to Eural Trans Gas by Vnesheconombank and guaranteed by the Group. The guarantee extends through December 2007. The credit facilities are for the purchase of natural gas in Central Asia which is then sold to the Group.

ОАО ГАЗПРОМ
INVESTOR RELATIONS

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