



**JSC Gazprom Neft**

**Interim Condensed Consolidated Financial Statements**

**As of June 30, 2011 and December 31, 2010 and  
for the three and six months ended June 30, 2011 and 2010**

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Report of Independent Auditors

To the Board of Directors and Shareholders of JSC Gazprom Neft:

We have reviewed the accompanying interim condensed consolidated balance sheet of JSC Gazprom Neft and its subsidiaries (the "Company") as of June 30, 2011, and the related interim condensed consolidated statements of income for each of the three and six month periods ended June 30, 2011 and 2010 and the interim condensed consolidated statement of changes in shareholders' equity and of cash flows for the six month periods ended June 30, 2011 and 2010. These interim condensed consolidated financial statements are the responsibility of the Company's management.

We conducted our review in accordance with standards generally accepted in the United States of America. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with auditing standards generally accepted in the United States of America, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying interim condensed consolidated financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited in accordance with auditing standards generally accepted in the United States of America, the consolidated balance sheet of the Company as of December 31, 2010, and the related consolidated statements of income, of changes in shareholders' equity, and of cash flows for the year then ended (not presented herein), and in our report dated February 18, 2011 we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying interim condensed consolidated balance sheet as of December 31, 2010, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

ZAO PricewaterhouseCoopers Audit

July 29, 2011

JSC Gazprom Neft  
Interim Condensed Consolidated Balance Sheets  
As of June 30, 2011 and December 31, 2010 (Unaudited)

Currency - US\$ millions

	<u>Notes</u>	June 30, 2011	December 31, 2010
<b>Assets</b>			
<b>Current assets:</b>			
Cash and cash equivalents	4	\$ 1,129	\$ 1,146
Short-term investments		122	110
Short-term loans receivable		157	108
Accounts receivable, net	5	3,505	2,566
Inventories	6	2,280	1,862
Assets held for sale	7	310	189
Other current assets, net	8	1,401	1,112
<b>Total current assets</b>		<b>8,904</b>	<b>7,093</b>
Long-term investments and loans receivable	9	6,909	6,994
Property, plant and equipment, net	10	16,790	15,914
Goodwill and other intangible assets	11	1,273	1,274
Other non-current assets		712	569
Non-current deferred income tax assets		172	220
<b>Total assets</b>		<b>\$ 34,760</b>	<b>\$ 32,064</b>
<b>Liabilities and shareholders' equity</b>			
<b>Current liabilities:</b>			
Short-term loans and current portion of long-term debt	12, 15	\$ 1,164	\$ 1,694
Accounts payable and accrued liabilities	13	2,097	1,856
Income and other taxes payable	14	1,185	874
Dividends payable		818	293
Liabilities associated with assets held for sale	7	140	134
<b>Total current liabilities</b>		<b>5,404</b>	<b>4,851</b>
Long-term debt	15	5,919	4,942
Asset retirement obligations		406	415
Other long-term liabilities		273	280
Deferred income tax liabilities		830	778
<b>Total liabilities</b>		<b>12,832</b>	<b>11,266</b>
<b>Equity:</b>			
Common stock (authorized, issued and outstanding: 4,741,299,639 shares, 0.0016 Ruble par value)		2	2
Additional paid-in-capital		717	507
Retained earnings		20,078	18,223
Less: Common stock held in treasury, at cost (23,359,582 shares as of June 30, 2011)		(45)	(45)
<b>Total shareholders' equity</b>		<b>20,752</b>	<b>18,687</b>
Non-controlling interest		1,176	2,111
<b>Total equity</b>		<b>21,928</b>	<b>20,798</b>
<b>Total liabilities and shareholders' equity</b>		<b>\$ 34,760</b>	<b>\$ 32,064</b>

A. V. Dyukov

Chief Executive Officer  
JSC Gazprom Neft

V. V. Yakovlev

Chief Financial Officer  
JSC Gazprom Neft

The accompanying notes are an integral part of these interim condensed consolidated financial statements

**JSC Gazprom Neft**  
**Interim Condensed Consolidated Statements of Income**  
**For the three and six months ended June 30, 2011 and 2010 (Unaudited)**

**Currency - US\$ millions**  
**(except per share data)**

	Note	For the three months ended June 30, 2011	For the three months ended June 30, 2010	For the six months ended June 30, 2011	For the six months ended June 30, 2010
<i>Revenues</i>					
Refined products and oil and gas sales		\$ 11,231	\$ 7,811	\$ 20,907	\$ 14,928
Other		245	215	434	394
<b>Total</b>	20	<b>11,476</b>	<b>8,026</b>	<b>21,341</b>	<b>15,322</b>
<i>Costs and other deductions</i>					
Cost of purchased oil, gas and petroleum products		3,060	1,788	5,284	3,326
Operating expenses		615	517	1,193	972
Selling, general and administrative expenses		398	426	854	786
Transportation expenses		896	725	1,696	1,412
Depreciation, depletion and amortization		505	390	929	742
Export duties		2,104	1,779	3,870	3,363
Taxes other than income tax	14	2,113	1,290	3,885	2,497
Exploration expenses		12	20	34	43
Cost of other sales		161	137	278	223
<b>Total</b>		<b>9,864</b>	<b>7,072</b>	<b>18,023</b>	<b>13,364</b>
<b>Operating income</b>		<b>1,612</b>	<b>954</b>	<b>3,318</b>	<b>1,958</b>
<i>Other income / (expense)</i>					
Share in income of equity affiliates	9	87	51	128	130
Gain on investment		64	-	73	-
Interest income		26	1	58	20
Interest expense		(76)	(97)	(169)	(189)
Other expense, net		(22)	(22)	(11)	(52)
Foreign exchange (loss) / gain, net		(106)	33	60	80
<b>Total</b>		<b>(27)</b>	<b>(34)</b>	<b>139</b>	<b>(11)</b>
<b>Income before income taxes</b>		<b>1,585</b>	<b>920</b>	<b>3,457</b>	<b>1,947</b>
Provision for income taxes		313	159	729	363
Deferred income tax expense / (benefit)		54	5	57	(20)
<b>Total</b>		<b>367</b>	<b>164</b>	<b>786</b>	<b>343</b>
<b>Net income</b>		<b>\$ 1,218</b>	<b>\$ 756</b>	<b>\$ 2,671</b>	<b>\$ 1,604</b>
Less: Net income attributable to non-controlling interest		(51)	(9)	(67)	(103)
<b>Net income attributable to Gazprom Neft</b>		<b>\$ 1,167</b>	<b>\$ 747</b>	<b>\$ 2,604</b>	<b>\$ 1,501</b>
Basic and Diluted Net income per Common Share attributable to Gazprom Neft (US\$ per share)					
		0.25	0.16	0.55	0.32
Weighted-average number of common shares outstanding Basic and Diluted (millions)					
		4,718	4,718	4,718	4,718

The accompanying notes are an integral part of these interim condensed consolidated financial statements

**JSC Gazprom Neft**
**Interim Condensed Consolidated Statements of Changes in Shareholders' Equity**
**For the six months ended June 30, 2011 and 2010 (Unaudited)**
**Currency - US\$ millions**

	<b>Common Stock</b>	<b>Additional Paid-in Capital</b>	<b>Retained Earnings</b>	<b>Treasury Stock</b>	<b>Total Shareholders' Equity</b>	<b>Non- controlling Interest</b>	<b>Total Equity</b>
<b>Balance as of December 31, 2010</b>	<b>\$ 2</b>	<b>\$ 507</b>	<b>\$ 18,223</b>	<b>\$ (45)</b>	<b>\$ 18,687</b>	<b>\$ 2,111</b>	<b>\$ 20,798</b>
Net income for the period	-	-	2,604	-	2,604	67	2,671
Common stock dividends	-	-	(749)	-	(749)	-	(749)
Changes in non- controlling interest	-	210	-	-	210	(1,002)	(792)
<b>Balance as of June 30, 2011</b>	<b>\$ 2</b>	<b>\$ 717</b>	<b>\$ 20,078</b>	<b>\$ (45)</b>	<b>\$ 20,752</b>	<b>\$ 1,176</b>	<b>\$ 21,928</b>
<b>Balance as of December 31, 2009</b>	<b>\$ 2</b>	<b>\$ 573</b>	<b>\$ 15,621</b>	<b>\$ (45)</b>	<b>\$ 16,151</b>	<b>\$ 2,506</b>	<b>\$ 18,657</b>
Net income for the period	-	-	1,501	-	1,501	103	1,604
Common stock dividends	-	-	(546)	-	(546)	-	(546)
Changes in non- controlling interest	-	(75)	-	-	(75)	(790)	(865)
<b>Balance as of June 30, 2010</b>	<b>\$ 2</b>	<b>\$ 498</b>	<b>\$ 16,576</b>	<b>\$ (45)</b>	<b>\$ 17,031</b>	<b>\$ 1,819</b>	<b>\$ 18,850</b>

*The accompanying notes are an integral part of these interim condensed consolidated financial statements*

**JSC Gazprom Neft**  
**Interim Condensed Consolidated Statements of Cash Flows**  
**For the six months ended June 30, 2011 and 2010 (Unaudited)**

Currency - US\$ millions

	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
<b><i>Operating activities</i></b>		
Net income	\$ 2,671	\$ 1,604
Reconciliation of net income to net cash provided by operating activities:		
Share in income of equity affiliates, net of dividends received	186	67
Effect of foreign exchange	188	(45)
Deferred income tax expense / (benefit)	57	(20)
Depreciation, depletion and amortization	929	742
Asset retirement obligation accretion expense, net of spending on existing obligations	7	13
Allowance for doubtful accounts	25	(72)
Allowance for inventory obsolescence	(9)	-
Loss on disposal of property, plant and equipment	5	5
Gain on disposal of investments	(73)	-
Changes in assets and liabilities, net of acquisitions:		
Accounts receivable	(847)	43
Inventories	(542)	10
Other current assets	(256)	95
Other non-current assets	(133)	(35)
Accounts payable, accrued and other long-term liabilities	67	(108)
Income and other taxes payable	237	65
<b>Net cash provided by operating activities</b>	<b>2,512</b>	<b>2,364</b>
<b><i>Investing activities</i></b>		
Purchase of investments, net of cash acquired (Note 3)	(856)	(649)
Acquisition of investments held-to-maturity	(192)	(15)
Proceeds from sales of investments held-to-maturity	182	3
Loans issued	(187)	(163)
Loan proceeds received	21	137
Proceeds from disposals of property, plant and equipment	2	7
Proceeds from sales of investments	86	-
Capital expenditures	(1,505)	(1,343)
<b>Net cash used in investing activities</b>	<b>(2,449)</b>	<b>(2,023)</b>
<b><i>Financing activities</i></b>		
Short and long-term loan proceeds received	1,332	1,620
Short and long-term loans repaid	(1,164)	(1,230)
Dividends paid	(259)	(398)
<b>Net cash used in financing activities</b>	<b>(91)</b>	<b>(8)</b>
<b>(Decrease) / Increase in cash and cash equivalents</b>	<b>(28)</b>	<b>333</b>
Cash and cash equivalents as of the beginning of the period	1,146	868
Effect of foreign exchange on cash and cash equivalents	11	(55)
<b>Cash and cash equivalents as of the end of the period</b>	<b>\$ 1,129</b>	<b>\$ 1,146</b>
<b><i>Supplemental disclosures of cash flows information</i></b>		
Cash paid for interest, net of amount capitalized	153	153
Cash paid for income taxes	750	372

The accompanying notes are an integral part of these interim condensed consolidated financial statements

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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**1. General**

Description of Business

JSC Gazprom Neft (formerly OAO Siberian Oil Company) and its subsidiaries (the "Company") is a vertically integrated oil company operating in the Russian Federation, CIS and Europe. The Company's principal activities include exploration, production and development of crude oil and gas, production of refined petroleum products and distribution and marketing operations through its retail outlets.

OAO Siberian Oil Company ("Sibneft") was created by Presidential Decree Number 872 dated August 24, 1995. On September 29, 1995 Sibneft's charter was approved when the Government of the Russian Federation issued Resolution Number 972. The Omsk Registration Chamber officially registered Sibneft on October 6, 1995. In October 2005 OAO Gazprom ("Gazprom") completed its acquisition of a 75.68% stake in Sibneft which became a subsidiary of Gazprom. On May 30, 2006 Sibneft was renamed "JSC Gazprom Neft". In April 2009, Gazprom acquired an additional 20.00% interest in the Company and increased its interest to 95.68%.

**2. Summary of Significant Accounting Policies**

Basis of Presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily the Russian Federation). The accompanying interim condensed consolidated financial statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with accounting principles generally accepted in the United States of America ("US GAAP").

The interim condensed consolidated financial statements are unaudited and have been prepared in accordance with US GAAP for interim financial reporting of public companies and do not include all disclosures necessarily required by US GAAP. The Company omitted disclosures which would substantially duplicate the disclosures contained in its 2010 audited consolidated financial statements, such as accounting policies and details of accounts which have not changed significantly in amount or composition. Management believes that the disclosures are adequate to make the information presented not misleading if these interim condensed consolidated financial statements are read in conjunction with the Company's 2010 audited consolidated financial statements and the notes related thereto. In the opinion of the Company's management, the unaudited interim condensed consolidated financial statements and notes thereto reflect all known adjustments of a normal and recurring nature necessary to fairly state the Company's financial position, results of operations and cash flows for the interim periods. Subsequent events occurring after June 30, 2011 were evaluated through July 29, 2011, the date these financial statements were available to be issued.

The results for the six months ended June 30, 2011 are not necessarily indicative of the results expected for the full year.



**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Management Estimates

The preparation of financial statements in conformity with US GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities in the balance sheet as well as the revenues and expenses during the reporting periods. Certain significant estimates and assumptions for the Company include: recoverability and useful lives of long-term assets and investments; identifying assets acquired and liabilities assumed in business combinations and determining fair value; allowances for doubtful accounts receivable and inventory obsolescence; asset retirement obligations; legal and tax contingencies; depreciation, depletion and amortization; environmental remediation obligations; oil reserves; and recognition and disclosure of guarantees and other commitments. While management uses its best estimates and judgments, actual results could differ from those estimates and assumptions used.

Foreign Currency Translation

The management of the Company has determined the US Dollar is the functional and reporting currency of the Company as the majority of its revenues, debt and trade liabilities are either priced, incurred, payable or otherwise measured in US Dollars. Monetary assets and liabilities have been translated into US Dollars at the exchange rate as of the balance sheet date. Non-monetary assets and liabilities have been translated at historical rates. Revenues, expenses and cash flows are translated into US Dollars at average rates for the period or exchange rates prevailing on the transaction dates where practicable. Gains and losses resulting from the re-measurement into US Dollars are included in the interim condensed consolidated statements of income.

The official exchange rates of the Ruble to the US Dollar as of June 30, 2011 and December 31, 2010 were 28.08 Rubles and 30.48 Rubles per US \$1.00, respectively.

The translation of local currency denominated assets and liabilities into US Dollars for the purpose of these interim condensed consolidated financial statements does not indicate that the Company could realize or settle, in US Dollars, the reported values of these assets and liabilities. Likewise, it does not indicate that the Company could return or distribute the reported US Dollar value of capital to its shareholders.

Principles of Consolidation

The accompanying interim condensed consolidated financial statements include the accounts of majority-owned subsidiaries where no minority shareholder or group of minority shareholders exercise a majority of the substantive participating rights, and variable interest entities for which the Company is determined to be the primary beneficiary. Investments in entities that the Company does not control, but has the ability to exercise significant influence over their operating and financial policies, are accounted for under the equity method. Accordingly, the Company's share of net earnings from these companies is included in the interim condensed consolidated statements of income as share in income from equity affiliates. All other investments are recorded at cost and adjusted for impairment, as appropriate.

Business Combinations

The Company accounts for its business combinations according to FASB ASC 805, *Business Combinations*, and FASB ASC 810, *Consolidation*. The Company applies the acquisition method of accounting and recognizes the assets acquired, the liabilities assumed and any non-controlling interest in the acquiree at the acquisition date, measured at their fair values as of that date. Determining the fair value of assets acquired and liabilities assumed requires management's judgment and often involves the use of significant estimates and assumptions.

Investments in shares or interests in companies where the Company has less than 20% equity interest and does not have significant influence, which are not publicly traded, and their market value cannot be calculated directly, are recorded at cost and adjusted for impairment, as appropriate.

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Goodwill and Other Intangible Assets

Goodwill represents the excess of acquisition cost over the fair value of net assets acquired. The excess of the fair value of net assets acquired over acquisition cost represents negative goodwill which is recognized as a gain in the interim condensed consolidated statement of income during the period of the acquisition.

In accordance with FASB ASC 350, *Intangibles – “Goodwill and Other”*, goodwill and intangible assets with indefinite useful lives are not amortized. Instead, they are tested for impairment at least on an annual basis. An impairment loss is recognized when the carrying value of goodwill exceeds its fair value. Impairment testing is a two-step process. The first step compares the fair value of the reporting unit with its carrying value, including goodwill. If the fair value of the reporting unit exceeds its carrying value, no impairment is recognized. Otherwise, the second step of the goodwill impairment test shall be performed to measure the amount of impairment loss resulting from the excess of the reporting unit's carrying value over its fair value. The loss recognized cannot exceed the carrying amount of goodwill. Subsequent reversal of previously recognized goodwill impairment loss is prohibited.

Intangible assets that have limited useful lives are amortized on a straight-line basis over the shorter of their useful lives or the period set by legislation. Useful lives with respect to intangible assets are determined as follows:

<u>Intangible Asset Group</u>	<u>Average Life</u>
Licenses and software	1-5 years
Land rights	25 years

Non-Controlling Interest

Certain changes in a parent's ownership interest are to be accounted for as equity transactions and when a subsidiary is deconsolidated, any non-controlling equity investment in the former subsidiary will be initially measured at fair value. In addition ownership interests in the Company's subsidiaries held by parties other than the parent are presented separately from the parent's equity on the interim condensed consolidated balance sheet. The amount of consolidated net income attributable to the parent and the non-controlling interests are both presented on the face of the interim condensed consolidated statements of income.

Cash and Cash Equivalents

Cash represents cash on hand and in bank accounts, which can be effectively withdrawn at any time without prior notice. Cash equivalents include all highly liquid short-term investments that can be converted to a certain cash amount and mature within three months or less from the date of purchase. They are recognized based on the cost of acquisition, which approximates fair value.

Loans and Accounts Receivable

Loans and accounts receivable are stated at net realizable value. Allowances are provided for estimated losses and for doubtful debts based on estimation of uncollectible amounts. Estimation is made based on aging of the receivable, past history of settlements with the debtor and existing economic conditions. Estimates of allowances require the exercise of judgment and the use of assumptions.

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Inventories

Inventories, consisting primarily of crude oil, refined oil products and materials and supplies are stated at the lower of weighted average cost or market value. Market value should not exceed net realizable value (i.e. estimated selling price less reasonable predictable costs of completion and disposal), and should not be less than net realizable value reduced by an allowance for an estimated normal profit margin. Costs include both direct and indirect expenditures and charges incurred in bringing an item or product to its existing condition and location.

Financial Investments

In accordance with FASB ASC 825, "*Fair value option for financial assets and financial liabilities*" including amendment to ASC 320, financial investments are recorded at fair value. The fair value of investments is based on market quotes, if any, or on present value of expected cash flow with discount rates applied for their calculation in accordance with the level of risks associated with these investments.

All debt and equity securities held by the Company are classified as follows: trading securities, available-for-sale securities or held-to-maturity securities.

Trading securities are purchased and held primarily for resale in the nearest future. Held-to-maturity securities represent financial instruments that the Company has both the intent and the ability to hold to maturity. All other securities, which do not fall into these two categories, are classified as available-for-sale securities.

Unrealized gains or losses on trading securities and held-to-maturity securities are included in the interim condensed consolidated statements of income. Unrealized gains or losses on available-for-sale securities less the related tax effect are recorded up to the date of their sale as a separate element of comprehensive income. Realized gains and losses on sale of securities designated as available-for-sale are determined separately for each type of security. Dividends and interest receivable are recorded on an accrual basis.

Oil and Gas Properties

In accordance with FASB ASC 932, "*Extractive Activities - Oil and Gas*", oil and gas acquisition, exploration and development costs are recognized under the successful efforts method.

Acquisition costs include amounts paid for the acquisition of exploration and development licenses.

Exploration costs include:

- Costs of topographical, geological, and geophysical studies, rights of access to properties to conduct those studies;
- Costs of carrying and retaining undeveloped properties;
- Bottom hole contribution;
- Dry hole contribution; and
- Costs of drilling and equipping exploratory wells.

Exploration drilling costs are capitalized until it is determined that the well has proved oil and gas reserves and the reserves found are sufficient to justify its development. If the well is determined to be successful, the capitalized drilling costs will be reclassified as part of the cost of the well. The field is a cost centre. If proved reserves are not found, the capitalized drilling costs are charged to exploration expenses incurred in the period when it is determined that such cost would not bring additional proved oil and gas reserves.

Other exploration costs are charged to expense when incurred.

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Development costs, which are capitalized within property plant and equipment, include expenditures incurred to:

- Gain access to and prepare well locations for drilling;
- Drill and equip development wells and service wells;
- Acquire, construct, and install production facilities; and
- Provide improved recovery systems.

Property, Plant and Equipment

Property, plant and equipment is stated at historical cost, net of accumulated depreciation. The cost of maintenance, repairs and replacement of minor items of property is charged to expense; renewals and betterments of assets are capitalized.

Upon sale or retirement of property, plant and equipment, the cost and related accumulated depreciation are eliminated from the accounts. Any resulting gains or losses are recorded in the interim condensed consolidated statements of income.

Depreciation, Depletion and Amortization

Depletion of acquisition and development costs of proved oil and gas properties is calculated using the unit-of-production method based on the proved reserves and proved developed reserves, respectively. These costs are reclassified as proved properties when the relevant reserve reclassification is made. Acquisition costs of unproved properties are not amortized.

The provision for depreciation and amortization with respect to operations other than oil and gas producing activities is calculated using the straight-line method based on estimated economic lives. Depreciation rates are applied to similar types of buildings and equipment having similar economic characteristics, as shown below:

<u>Asset Group</u>	<u>Average Life</u>
Buildings and constructions	8-35 years
Machinery and equipment	8-20 years
Vehicles and other equipment	3-10 years

Income Taxes

Russian legislation does not contain the concept of a “consolidated tax-payer” and, accordingly, the Company is not subject to taxation on a consolidated basis. Current income taxes are provided on taxable profit of each subsidiary as determined under mostly the Russian Federation Tax Code at a rate of 20% after adjustments for certain items which are not deductible for taxation purposes. Subsidiaries operating in countries other than the Russian Federation are chargeable to income at the applicable statutory rate in the country in which they operate.

Deferred income tax assets and liabilities are recognized in the accompanying interim condensed consolidated financial statements in the amounts determined by the Company using the liability method in accordance with FASB ASC 740 “Income Taxes”. This method takes into account future tax consequences attributable to temporary differences between the carrying amounts of existing assets and liabilities for the purpose of the interim condensed consolidated financial statements and their respective tax bases and in respect of operating loss and tax credit carry-forwards. Deferred income tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse and the assets recovered and liabilities settled. A valuation allowance for deferred tax asset is recorded when management believes that it is more likely than not that this tax asset will not be realized in the future.

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Derivative Instruments

The Company uses derivative instruments to manage its exposure to changes in foreign currency exchange rates. A substantial portion of the Company's sales revenues are received in US Dollars. Additionally, a significant portion of the Company's financing and investing activities is also undertaken in US Dollars. However, the Company's operating expenditures and capital spending are primarily denominated in Russian Rubles. Accordingly, a decline in the value of the US Dollar against the Russian Ruble will negatively impact the Company's operating results and cash flows. Therefore the Company enters into forward contracts to manage this risk.

Derivative instruments are recorded at fair value in either other assets or liabilities on the interim condensed consolidated balance sheet. Realized and unrealized gains and losses are presented in the interim condensed consolidated statements of income on a net basis. These transactions are not accounted for as hedges pursuant to FASB ASC 815 *"Derivatives and Hedging"*.

Stock-Based Compensation

In accordance with ASC 718-30 *"Compensation – Stock Compensation, Awards Classified as Liabilities"*, the Company accounts for its best estimate of the obligation under cash-settled stock-appreciation rights ("SARs") granted to employees at fair value on the date of grant. The estimate of the final liability is re-measured to fair value at each reporting date and the compensation charge recognized in respect of SARs in the income statement is adjusted accordingly. Expenses are recognized over the vesting period.

Recognition of Revenues

Revenues from the sales of crude oil, petroleum products, gas and all other products are recognized when deliveries of products to final customers are made, title passes to the customer, collection is reasonably assured and sales price to final customers is fixed or determinable. Specifically, domestic crude oil sales and petroleum product and materials sales are recognized when they are shipped to customers, which is generally when title passes. For export sales, title generally passes at the border of the Russian Federation and the Company is responsible for transportation, duties and taxes on those sales.

Other revenues consist primarily of sales of services such as processing services, transportation, construction, utilities and other services and are recognized when goods are provided to customers and services are performed providing that the price for the service can be determined and no significant uncertainties regarding realization exist.

Buy/Sell Transactions

The Company accounts for buy/sell transactions in accordance with FASB ASC 845-10-15 *"Non-monetary Transactions"* which requires that two or more legally separate exchange transactions with the same counterparty, including buy/sell transactions, should be combined and considered as a single arrangement. The Company accounts for matching buy/sell arrangements entered into as exchanges of inventory.

**JSC Gazprom Neft**  
**Notes to Interim Condensed Consolidated Financial Statements (Unaudited)**  
**(in millions of US Dollars)**

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Accounting Standards Adopted

In January 2010 the Financial Accounting Standards Board (“FASB”) issued Statement of Financial Accounting Standards updated 2010-06 Fair Value Measurements and Disclosures (Topic 820). The new provisions require that a reporting entity disclose separately the amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements and describe the reasons for the transfers. Furthermore in reconciliation for fair value measurements using significant unobservable inputs (Level 3), a reporting entity should present separately information about purchases, sales, issuances, and settlements (that is, on a gross basis rather than as one net number). The amendments also clarify the existing disclosures as to the requirement for management of a reporting entity to use judgment in determining the appropriate classes of assets and liabilities. The new provisions also require a reporting entity to provide disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements in either Level 2 or Level 3. The provisions are effective for annual and interim reporting periods beginning after December 15, 2009, except for the requirement to provide the Level 3 disclosure. This requirement is effective for fiscal years beginning after December 15, 2010 and for interim periods within those fiscal years. Adoption of the second part of the update did not have an effect on the Company’s interim condensed consolidated financial statements.

In December 2010, the Financial Accounting Standards Board (“FASB”) issued ASU 2010-28, When to Perform Step 2 of the Goodwill Impairment Test for Reporting Units with Zero or Negative Carrying Amounts, (Topic 350 Intangibles – Goodwill and Other). ASU 2010-28 amends Step 1 of the goodwill impairment test for reporting units with zero or negative carrying amounts. For those reporting units, an entity is required to perform Step 2 of the goodwill impairment test if it is more likely than not that a goodwill impairment exists. In determining whether it is more likely than not that a goodwill impairment exists, an entity should consider whether there are any adverse qualitative factors indicating that an impairment exists. The amendments are effective for interim and annual reporting periods beginning after December 15, 2010. Early adoption is prohibited. Adoption did not have an effect on the Company’s interim condensed consolidated financial statements.

In December 2010, the Financial Accounting Standards Board (“FASB”) issued ASU 2010-29, Disclosure of Supplementary Pro Forma Information for Business Combinations (Topic 805 Business Combinations). ASU 2010-29 specify that if a public entity presents comparative financial statements, the entity should disclose revenue and earnings of the combined entity as though the business combination that occurred during the current year had occurred as of the beginning of the comparable prior annual reporting period only. The amendments also expand the supplemental pro forma disclosures under Topic 805 to include a description and amount of material, non recurring pro forma adjustments directly attributable to the business combination included in the reported pro forma revenue and earnings. The amendments are effective prospectively for business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2010. Early adoption is permitted. Adoption did not have an effect on the Company’s interim condensed consolidated financial statements.

Recently Issued Accounting Standards

In July 2010, the Financial Accounting Standards Board (“FASB”) issued ASU 2010-20, Receivables (Topic 310): Disclosures about the Credit Quality of Financing Receivables and the Allowance for Credit Losses that amends Topic 310, Receivables, of the FASB Codification. ASU 2010-20 amends existing disclosures and requires the entity to provide the following additional disclosures about its financing receivables: 1) credit quality indicators of financing receivables at the end of the reporting period by class of financing receivables; 2) the aging of past due financing receivables at the end of the reporting period by class of financing receivables; 3) the nature and extent of troubled debt restructurings that occurred during the period by class of financing receivables and their effect on the allowance for credit losses ; 4) the nature and extent of financing receivables modified as troubled debt restructurings within the previous 12 months that defaulted during the reporting period by class of financing receivables and their effect on the allowance for credit losses; 5) significant purchases and sales of financing receivables during the reporting period disaggregated by portfolio segment. For nonpublic entities the disclosures about activity that occurs during a reporting period are effective for annual reporting periods beginning on or after December 15, 2011. The amendments in ASU 2010-20 encourage, but do not require, comparative disclosures for earlier reporting periods that ended before initial adoption. However, an entity should provide comparative disclosures for those reporting periods ending after initial adoption. The management does not believe the amendments will have a significant impact on the Company’s financial position, results of operations and cash flows.

In January 2011, the Financial Accounting Standards Board (“FASB”) issued ASU 2011-01, Deferral of the Effective Date of Disclosures about Troubled Debt Restructurings in ASU 2010-20 (Topic 310 Receivables). The amendments temporarily delay the effective date of the disclosures about troubled debt restructurings in ASU 2010-20. Currently, that guidance is anticipated to be effective for interim and annual periods ending after December 15, 2011.

In April 2011, the Financial Accounting Standards Board (“FASB”) issued ASU 2011-02: a Creditor’s Determination of Whether a Restructuring Is a Troubled Debt Restructuring (Topic 310). These amendments clarify the guidance on a creditor’s evaluation of whether it has granted a concession and whether a debtor is experiencing financial difficulties. In addition the amendments clarify that a creditor is precluded from using the effective interest rate test in the debtor’s guidance on restructuring of payables when evaluating whether a restructuring constitutes a troubled debt restructuring. The amendments for nonpublic entities are effective for annual periods ending on or after December 15, 2012. The management does not believe the amendments will have a significant impact on the Company’s financial position, results of operations and cash flows.

In April 2011, the Financial Accounting Standards Board (“FASB”) issued ASU 2011-03: Transfers and Servicing (Topic 860): Reconsideration of Effective Control for Repurchase Agreements. These amendments remove from the assessment of effective control (1) the criterion requiring the transferor to have the ability to repurchase or redeem the financial assets on substantially the agreed terms, even in the event of default by the transferee, and (2) the collateral maintenance implementation guidance related to that criterion. The Board concluded that these amendments should be effective for the first interim or annual period beginning on or after December 15, 2011. The management does not believe the amendments will have a significant impact on the Company’s financial position, results of operations and cash flows.

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In May 2011, the Financial Accounting Standards Board ("FASB") issued ASU 2011-04: Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs. These amendments generally represent clarifications of Topic 820, but also include some instances where a particular principle or requirement for measuring fair value or disclosing information about fair value measurements has changed. These amendments result in common principles and requirements for measuring fair value and for disclosing information about fair value measurements in accordance with U.S. GAAP and IFRSs. The Board concluded that for nonpublic entities, these amendments should be effective for annual periods beginning after December 15, 2011, with early adoption permitted; however, adoption may be no earlier than for interim periods beginning after December 15, 2011. The management does not believe the amendments will have a significant impact on the Company's financial position, results of operations and cash flows.

In June 2011, the Financial Accounting Standards Board ("FASB") issued ASU 2011-05: Presentation of Comprehensive Income Under the amendments to Topic 220, Comprehensive Income. Under these amendments an entity has the option to present the total of comprehensive income, the components of net income, and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. In both choices, an entity is required to present each component of net income along with total net income, each component of other comprehensive income along with a total for other comprehensive income, and a total amount for comprehensive income. These amendments eliminate the option to present the components of other comprehensive income as part of the statement of changes in stockholders' equity. These amendments do not change the items that must be reported in other comprehensive income or when an item of other comprehensive income must be reclassified to net income. The Board decided that for nonpublic entities, the amendments should be effective for annual periods ending after December 15, 2012, and interim and annual periods thereafter. The management does not believe the amendments will have a significant impact on the Company's financial position, results of operations and cash flows.

Reclassifications

Certain reclassifications have been made to previously reported amounts to conform to the current year's presentation; such reclassifications have no effect on net income, net cash flow or shareholders' equity.

**3. Business Combinations**

Acquisition of non-controlling interest in NIS

On March 18, 2011 the Company finalized its offer made in January 2011 to buy out the free float shares in NIS (a maximum 19.12% of the NIS equity was available for purchase). 8.4 million NIS shares were submitted for purchase amounting to 5.15% of NIS authorized share capital. Based on the previously announced offer price the Company paid US\$ 58 million for acquiring these shares increasing its interest in NIS from 51% to 56.15%.

The Company has accounted for the acquisition of the additional interest in NIS as an acquisition of non-controlling interest where control is maintained. As a result of the transaction the Company recognized a credit of US\$ 17 million in additional paid-in-capital in the six months ended June 30, 2011. The US\$ 17 million represents the excess of the carrying value of the investments acquired of US\$ 75 million over the consideration paid.

Acquisition of non-controlling interest in Sibir Energy

On February 14, 2011 the Board of Directors of Sibir Energy adopted a resolution to reduce the share capital by 86.25 million shares (22.39%). Central Fuel Company, an affiliate to the Moscow Government, made a decision to withdraw membership in Sibir Energy for a compensation of US\$ 740 million. Starting from February 15, 2011 the Company has 100% interest in Sibir.



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As a result of the transaction the Company recognized a credit of US\$ 21 million in additional paid-in-capital in the six months ended June 30, 2011. The US\$ 21 million represents the excess of the carrying value of the investments acquired of US\$ 761 million over the consideration paid to Central Fuel Company.

Following the reduction in share capital of Sibir Energy the Company has increased its effective interest in Moscow refinery from 69.02% to 77.72%. As a result of the increase in effective interest in Moscow refinery the Company recognized a credit of approximately US\$ 177 million in additional paid-in-capital in the six months ended June 30, 2011.

**4. Cash and Cash Equivalents**

Cash and cash equivalents as of June 30, 2011 and December 31, 2010 comprise the following:

	<b>2011</b>	<b>2010</b>
Cash in bank – Rubles	\$ 390	\$ 120
Cash in bank – foreign currency	321	101
Bank deposits and other cash equivalents	403	918
Cash on hand	15	7
<i>Total cash and cash equivalents</i>	<u>\$ 1,129</u>	<u>\$ 1,146</u>

As of June 30, 2011 and December 31, 2010 the majority of bank deposits are held in US Dollars and Russian Rouble, respectively. Bank deposits represent deposits with original maturities of less than three months.

**5. Accounts Receivable, net**

Accounts receivable as of June 30, 2011 and December 31, 2010 comprise the following:

	<b>2011</b>	<b>2010</b>
Trade receivables	\$ 2,128	\$ 1,616
Value added tax receivable	810	682
Related party receivables	394	83
Other receivables	610	541
Less allowance for doubtful accounts	(437)	(356)
<i>Total accounts receivable</i>	<u>\$ 3,505</u>	<u>\$ 2,566</u>

Trade receivables represent amounts due from customers in the ordinary course of business, denominated primarily in US Dollars, and are short-term in nature. Other receivables consist of taxes receivable and other miscellaneous receivables.

**6. Inventories**

Inventories as of June 30, 2011 and December 31, 2010 consist of the following:

	<b>2011</b>	<b>2010</b>
Crude oil	\$ 453	\$ 339
Petroleum products	1,087	807
Materials and supplies	513	575
Other	227	141
<i>Total inventories</i>	<u>\$ 2,280</u>	<u>\$ 1,862</u>

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As part of the management of crude inventory, the Company may enter transactions to buy and sell crude oil from the same counterparty. Such transactions are referred to as buy/sell transactions and are undertaken in order to reduce transportation costs or to obtain alternate quality grades of crude oil. The total value of buy / sell transactions undertaken for the six months ended June 30, 2011 and 30, 2010 is as follows:

	<b>2011</b>	<b>2010</b>
Buy/sell crude oil transactions for the six months ended June 30	\$ 1,243	\$ 1,385

**7. Assets held for sale**

In April 2010, the Company's management approved the decision to sell the Company's oil field services business. In July 2010 the Company started the marketing stage of the process and as a result, the assets of oil field services entities and liabilities associated with these assets were classified as held for sale for the purposes of these interim condensed consolidated financial statements.

In January 2011 the Company sold 100% interest in Muravlenkovskaya Transportnaya Kompaniya LLC for the consideration of US\$ 9 million. In May and June 2011 the Company sold 100% interest in Noyabrskaya Centralnaya Trubnaya Baza LLC, Spetstransservis LLC, Servisnaya Transportnaya Company LLC, and 51% in Noyabrskneftespetsstroy LLC for the total consideration of US\$ 77 million.

As of June 30, 2011 the oil field services business of the Group consists of four subsidiaries.

In May 2011 the Company agreed on sale of JSC Meretoyakhaneftegaz by the end of 2011.

The following table summarizes the financial information of oil field services business and JSC Meretoyakhaneftegaz as of June 30, 2011 and December 31, 2010:

	<b>2011</b>	<b>2010</b>
Accounts receivable, net	43	22
Inventories	52	36
Other current assets	6	22
Property, plant and equipment, net	164	108
Other intangible assets	19	1
Non-current deferred income tax assets	26	-
<i>Assets held for sale</i>	<u>\$ 310</u>	<u>\$ 189</u>
Short-term loans	3	-
Accounts payable and accrued liabilities	112	106
Income and other taxes	15	24
Asset retirement obligations	2	-
Deferred income tax liabilities	8	4
<i>Liabilities associated with assets held for sale</i>	<u>\$ 140</u>	<u>\$ 134</u>

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**8. Other Current Assets, net**

Other current assets as of June 30, 2011 and December 31, 2010 consist of the following:

	<b>2011</b>	<b>2010</b>
Prepaid customs duties	\$ 553	\$ 499
Advances paid	787	476
Prepaid expenses	32	28
Other assets	29	109
<i>Total other current assets</i>	<u>\$ 1,401</u>	<u>\$ 1,112</u>

**9. Long-Term Investments and Loans Receivable**

Long-Term Investments

None of the companies listed below are publicly traded in Russia. The significant equity and other long-term investments as of June 30, 2011 and December 31, 2010 are summarized below:

	<b>Ownership Percentage</b>	<b>Net book value as of</b>	
		<b>June 30, 2011</b>	<b>December 31, 2010</b>
<i>Investments in equity affiliates:</i>	<b>June 30, 2011</b>		
JSC Slavneft	49.9	\$ 2,721	\$ 2,798
JSC Tomskneft VNK	50.0	1,173	1,334
Salym Petroleum Development N.V.	50.0	1,365	1,287
SeverEnergy	25.5	858	894
Others		113	59
<i>Total investments in equity affiliates</i>		<u>\$ 6,230</u>	<u>\$ 6,372</u>
<i>Total long-term investments, at cost</i>		277	290
<i>Long-term loans receivable</i>		402	332
<i>Total long-term investments</i>		<u>\$ 6,909</u>	<u>\$ 6,994</u>

The Company's share in income of equity affiliates including share in non-controlling interest consists of the following for the periods ended June 30:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
<i>Equity affiliates:</i>				
JSC Slavneft	\$ 34	\$ 17	\$ 36	\$ 26
JSC Tomskneft VNK	28	23	25	77
Salym Petroleum Development N.V.	30	11	79	27
SeverEnergy	(19)	-	(36)	-
Others	14	-	24	-
<i>Total share of income in equity affiliates</i>	<u>\$ 87</u>	<u>\$ 51</u>	<u>\$ 128</u>	<u>\$ 130</u>

The Company's investment in JSC Slavneft and various minority stakes in Slavneft subsidiaries ("Slavneft") are held through a series of off-shore entities and an investment trust. During 2005, the Company and TNK-BP agreed to jointly manage the production and the refineries of the Slavneft group with each party purchasing its share of production, refer also to Note 19 "Related Party Transactions".

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The following table summarizes the financial information of Slavneft as of June 30, 2011 and December 31, 2010 and for the six months ended June 30, 2011 and 2010:

	<b>2011</b>	<b>2010</b>
Current assets	\$ 1,025	\$ 1,158
Long-term assets	7,075	6,807
Total liabilities	2,969	2,589
Revenues	2,785	2,228
Net income	73	51

In December 2007 the Company acquired a 50% equity interest in JSC Tomskneft VNK (“Tomskneft”) and its subsidiaries from a subsidiary of OJSC Oil Company Rosneft (“Rosneft”). As part of this transaction, the Company and Rosneft agreed to jointly manage the business operations of Tomskneft and to each purchase their respective share of Tomskneft’s annual production.

The following table summarizes the financial information of Tomskneft as of June 30, 2011 and December 31, 2010 and for the six months ended June 30, 2011 and 2010:

	<b>2011</b>	<b>2010</b>
Current assets	\$ 955	\$ 631
Long-term assets	3,463	3,420
Total liabilities	2,776	2,093
Revenues	1,793	1,240
Net income	51	154

As part of the acquisition of Sibir Energy in June 2009 the Company acquired a 50.0% equity interest in Salym Petroleum Development N.V. (“Salym”). Salym is owned 50.0% by Sibir and 50.0% by Shell Salym Development B.V., a member of the Royal Dutch/Shell group of companies. The operations of Salym relate to the development of the Salym group of oil fields located in the Khanti-Mansiysky autonomous region of the Russian Federation.

The following table summarizes the financial information of Salym as of June 30, 2011 and December 31, 2010 and for the six months ended June 30, 2011 and 2010:

	<b>2011</b>	<b>2010</b>
Current assets	\$ 412	\$ 294
Long-term assets	928	934
Total liabilities	724	798
Revenues	1,103	722
Net income	157	54

In December 2010 Yamal Razvitie LLC (a joint venture between the Company and JSC Novatek) acquired a 51% equity interest in SeverEnergy LLC (SeverEnergy) from JSC Gazprom for US\$ 1.9 billion. The respective purchase price paid by the Company comprised US\$ 898 million. SeverEnergy is developing through its subsidiaries the Samburgskoye and Evo-Yakhinskoye oil fields and some other small oil and gas fields located in the Yamalo-Nenetskiy autonomous region of the Russian Federation.

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The following table summarizes the financial information of SeverEnergy as of June 30, 2011 and December 31, 2010 and for the period ended June 30, 2011:

	<b>2011</b>	<b>2010</b>
Current assets	\$ 177	\$ 162
Long-term assets	5,219	4,671
Total liabilities	362	1,232
Net loss	(73)	-

The purchase price allocation is preliminary as the Company is in the process of finalizing the fair value estimates for certain assets and liabilities, primarily for property, plant and equipment and determining the completeness of liabilities recorded. The purchase price allocation should be finalized during 2011.

Long-Term Loans Receivable

Long-term loans receivable of US\$ 402 million and US\$ 332 million are mostly due from related parties as of June 30, 2011 and December 31, 2010, respectively. These loans bear interest at rates ranging from nil to 15.0%. The fair value of these loans is approximately US\$ 361 million and US\$ 279 million as of June 30, 2011 and December 31, 2010 assuming an average discount rate of 7.79% and 8.03% for the periods ended June 30, 2011 and December 31, 2010, respectively (CBR interbank refinancing rate).

**10. Property, Plant and Equipment**

As of June 30, 2011 property, plant and equipment comprise the following:

	<b>Cost</b>	<b>Accumulated DD&amp;A</b>	<b>Net book value</b>
Exploration and production	\$ 22,960	\$ (12,157)	\$ 10,803
Refining	4,960	(2,032)	2,928
Marketing and distribution	1,993	(346)	1,647
Other	215	(19)	196
Assets under construction	1,216	-	1,216
<b>Total</b>	<b>\$ 31,344</b>	<b>\$ (14,554)</b>	<b>\$ 16,790</b>
<b>Comparative balance as of December 31, 2010</b>	<b>\$ 29,789</b>	<b>\$ (13,875)</b>	<b>\$ 15,914</b>

**11. Goodwill and intangible assets**

The goodwill balance of US\$ 523 million as of June 30, 2011 and December 31, 2010 relates to acquisitions of NIS, Sibir Energy and Orton for which goodwill in the amount of US\$ 349 million, US\$ 140 million and US\$ 34 million, was recognized, respectively.

Other intangible assets as of June 30, 2011 and December 31, 2010 comprise the following:

	<b>2011</b>	<b>2010</b>
Licenses	\$ 37	\$ 20
Software	173	172
Land rights	503	535
Other intangible assets	37	24
<b>Total other intangible assets</b>	<b>\$ 750</b>	<b>\$ 751</b>

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Land rights relate to the right to use land plots at the Moscow Refinery location and certain other retail and wholesale sites in Moscow and the Moscow region where the Company owns and operates refining and retail assets. Accumulated depreciation with respect to land rights is US\$ 43 million and US\$ 33 million as of June 30, 2011 and December 31, 2010.

**12. Short-Term Debt**

As of June 30, 2011 and December 31, 2010 the Company has short-term loans outstanding as follows:

	<b>2011</b>	<b>2010</b>
Banks	\$ 33	\$ 25
Related parties	387	244
Other	5	10
Current portion of long- term debt	739	1,415
<i>Total short-term loans</i>	<u>\$ 1,164</u>	<u>\$ 1,694</u>

As of June 30, 2011 and December 31, 2010 the Company has several interest-free loans from Tomskneft in the amount of US\$ 354 million (US\$ 231 million as of December 31, 2010), repayable in Rubles which mature in the period to May 2012. Tomskneft is a related party to the Company.

**13. Accounts Payable and Accrued Liabilities**

Accounts payable and accrued liabilities as of June 30, 2011 and December 31, 2010 comprise the following:

	<b>2011</b>	<b>2010</b>
Trade accounts payable	\$ 1,092	\$ 853
Advances received from customers	315	342
Related party accounts payable	225	156
Accrued interest	74	46
Other payables	391	459
<i>Total accounts payable</i>	<u>\$ 2,097</u>	<u>\$ 1,856</u>

**14. Income and Other Taxes Payable**

Income and other taxes payable as of June 30, 2011 and December 31, 2010 comprise the following:

	<b>2011</b>	<b>2010</b>
Mineral extraction tax	\$ 367	\$ 336
Value added tax	407	207
Excise tax	211	99
Income tax	94	137
Property tax	46	46
Other taxes	60	49
<i>Total income and other taxes payable</i>	<u>\$ 1,185</u>	<u>\$ 874</u>

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Taxes other than income tax expense for the three and six months ended June 30, 2011 and 2010 comprise the following:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
Mineral extraction tax	\$ 1,172	\$ 752	\$ 2,192	\$ 1,449
Excise tax	777	432	1,376	819
Property tax	54	38	106	80
Other taxes	110	68	211	149
<b>Total taxes other than income tax expense</b>	<b>\$ 2,113</b>	<b>\$ 1,290</b>	<b>\$ 3,885</b>	<b>\$ 2,497</b>

### 15. Long-Term Debt

As of June 30, 2011 and December 31, 2010 the Company has long-term outstanding loans as follows:

<b>Bonds and Bank Loans:</b>	<b>June 30, 2011</b>	<b>December 31, 2010</b>
Russian Ruble bonds	\$ 2,203	\$ 1,247
Pre-Export Finance	1,500	1,500
Other bank loans outstanding	2,847	3,455
Other borrowings	108	155
Less current portion of long-term debt	(739)	(1,415)
<b>Total Bonds and Bank Loans</b>	<b>\$ 5,919</b>	<b>\$ 4,942</b>

On April 21, 2009, the Company placed Ruble Bonds (04 series) with the total par value of RUR 10 billion which was partially repaid in amount of RUR 6.13 billion (US\$ 138 million all non-current as of June 30, 2011 and US\$ 328 million all current as of December 31, 2010). The bonds maturing in 2018 bear interest of 8.2% per year and have semi-annual coupon payments.

On July 21, 2009, the Company placed seven-year Ruble Bonds (03 series) with the total par value of RUR 8 billion (US\$ 285 million as of June 30, 2011 and US\$ 263 million as of December 31, 2010, all non-current). The bonds bear interest of 14.75% per year with three year put option and have semi-annual coupon payments.

On April 13, 2010, the Company placed three-year Ruble Bonds (05 and 06 series) with the total par value of RUR 20 billion (US\$ 712 million as of June 30, 2011 and US\$ 656 million as of December 31, 2010, all non-current). The bonds bear interest of 7.15% per year and have semi-annual coupon payments.

On February 08, 2011, the Company placed five-year Ruble Bonds (08 series) with the total par value of RUR 10 billion (US\$ 356 million as of June 30, 2011, non-current). The bonds bear interest of 8.5% per year and have semi-annual coupon payments.

On February 08, 2011, the Company placed ten-year Ruble Bonds (09 series) with the total par value of RUR 10 billion (US\$ 356 million as of June 30, 2011, non-current). The bonds bear interest of 8.5% per year with a five year put option and have semi-annual coupon payments.

On February 08, 2011, the Company placed ten-year Ruble Bonds (10 series) with the total par value of RUR 10 billion (US\$ 356 million as of June 30, 2011, non-current). The bonds bear interest of 8.9% per year with a seven year put option and have semi-annual coupon payments.

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In July 2010 the Company had syndicated the five-year Pre-Export Term Loan Facility Agreement for the amount of US\$ 1.5 billion. The Bank of Tokyo-Mitsubishi UFJ, Natixis SA and Societe Generale were appointed as Initial Mandated Lead Arrangers and Bookrunners. The facility bears an interest rate of LIBOR plus 1.6% and matures in July 2015 (LIBOR plus 2.1% as of December 31, 2010). As of June 30, 2011 and December 31, 2010 the Company has US\$ 1.5 billion outstanding under the facility (all non-current).

As of June 30, 2011 the Company has US\$ 2,847 million in long term loans from a number of banks, primarily denominated in US Dollars (including current portion of US\$ 724). As of December 31, 2010 the Company had US\$ 3,455 million in long term loans from a number of banks (including current portion of US\$ 1,059). Interest rates under the loans varied from LIBOR plus 0.5% to fixed interest rate of 6.5%.

The loan agreements contain financial covenants that require the Company to comply with certain levels of financial ratios namely Consolidated EBITDA to Consolidated Interest Payable, Consolidated Indebtedness to Consolidated Tangible Net Worth and Consolidated Indebtedness to Consolidated EBITDA. Management believes the Company is in compliance with these covenants as of June 30, 2011 and December 31, 2010, respectively.

Maturities of long-term loans as of June 30, 2011 are as follows:

<u>Year due</u>	<u>Amount due</u>
2012	\$ 739
2013	2,987
2014	1,066
2015	523
2016 and further	1,343
	<hr/>
	\$ 6,658

#### **16. Cash-settled Stock Appreciation Rights**

On January 12, 2010 the Board approved the implementation of a cash-settled stock appreciation rights (SAR) compensation plan. The plan forms part of the long term growth strategy of the Company and is designed to reward management for increasing shareholder value over a specified period. The awards are subject to certain market and service conditions that determine the amount that may ultimately be paid to eligible employees. The expense recognized is based on the vesting period which expires on December 31, 2011.

The fair value of the liability under the plan is estimated using the Black-Scholes-Merton option-pricing model by reference primarily to the Company's share price, historic volatility in the share price, dividend yield and interest rates for periods comparable to the remaining life of the award. Any changes in the estimated fair value of the liability award will be recognized in the period the change occurs subject to the vesting period.

In the interim condensed consolidated statement of income for the six months ended June 30, 2011 and 2010 the Company recognized compensation expense of US\$ 22 million and US\$ 31 million related to the SAR plan, accordingly. This expense is included within selling, general and administrative expenses. A provision of US\$ 69 million and US\$ 47 million has been recorded within other liabilities in respect of the Company's estimated obligations under the plan as of June 30, 2011 and December 31, 2010. The difference between the provision as of June 30, 2011 and the expected liability at the conclusion of the plan of US\$ 23 million, based on June 30, 2011 valuation, related to unvested SAR awards will be recognized in the year to December 31, 2011.



## 17. Fair Value of Financial Instruments

The estimated fair values of financial instruments are determined with reference to various market information and other valuation methodologies as considered appropriate, however considerable judgment is required in interpreting market data to develop these estimates. Accordingly, the estimates are not necessarily indicative of the amounts that the Company could realize in a current market situation. Certain of these financial instruments are with major financial institutions and expose the Company to market and credit risk. The creditworthiness of these institutions is routinely reviewed and full performance is anticipated.

The Company's only assets and liabilities measured at fair value on a recurring basis are its derivative financial instruments and the obligation under SAR's, which have been valued using Level 2 inputs under the fair value hierarchy.

The Company uses derivative financial instruments to manage its exposure to changes in foreign currency exchange rates. A majority of Company's revenues are received in US Dollars, a growth or a decline in the value of the US Dollar against the Russian Ruble impacts the Company's operating results and cash flows. These transactions are not accounted for as hedges pursuant to the Fair Value Measurements and Disclosures Topic of the Codification.

The Company does not purchase, hold or sell derivative financial instruments unless it has an existing asset or obligation or anticipates a future activity that is likely to occur that will result in an exposure to foreign exchange risk. The Company does not enter into any derivative instruments for speculative purposes. As of June 30, 2011 and December 31, 2010 the Company has outstanding currency exchange derivative contracts for a total notional value of US\$ 2,418 million and US\$ 1,265 million respectively.

The following table presents the fair values and corresponding balance sheet captions of the Company's derivative instruments as of June 30, 2011 and 2010:

	<b>2011</b>	<b>2010</b>
Assets		
Other current assets	\$ 29	\$ 96
Other non-current assets	183	97
<b>Total assets</b>	<b>\$ 212</b>	<b>\$ 193</b>
Unrealized gain for the six months ended June 30	19	57

## 18. Commitments and Contingencies

### Taxes

During 2008, the Russian Tax Authorities completed reviews over the operations of the Company and its Russian subsidiaries for the year ended December 31, 2008. There were no significant findings as a result of these reviews.

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Russian tax and customs legislation is subject to varying interpretations, and changes, which can occur frequently. Management's interpretation of such legislation, including the allocation of tax payments to the Federal and Regional budgets, as applied to the transactions and activity of the Group may be challenged by the relevant authorities. The Russian tax authorities may be taking a more assertive position in their interpretation of the legislation and assessments, and it is possible that transactions and activities that have not been challenged in the past may be challenged. The Supreme Arbitration Court issued guidance to lower courts on reviewing tax cases providing a systemic roadmap for anti-avoidance claims, and it is possible that this will significantly increase the level and frequency of tax authorities scrutiny. As a result, significant additional taxes, penalties and interest may be assessed. Fiscal periods remain open to review by the authorities in respect of taxes for the preceding three calendar years. Under certain circumstances reviews by tax authorities may cover longer periods. The years 2009, 2010 and 2011 are currently open for review. Management believes it has adequately provided for any probable losses that might arise from these matters.

Operating Environment

While there have been improvements in the economic situation in the Russian Federation in recent years, the country continues to display some characteristics of an emerging market. These characteristics include, but are not limited to, the existence of a currency that is not freely convertible in any countries outside of the Russian Federation, restrictive currency controls, and a high level of inflation. The prospects for future economic stability in the Russian Federation are largely dependent upon the effectiveness of economic measures undertaken by the government, together with legal, regulatory, and political developments.

Environmental Matters

The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Company periodically evaluates its potential obligations under environmental regulation. Management is of the opinion that the Company has met the government's requirements concerning environmental matters, and therefore believes that the Company does not have any material environmental liabilities.

**19. Related Party Transactions**

Slavneft Group (Slavneft)

The Company conducts a number of transactions with Slavneft or its subsidiaries. The Company and TNK-BP have split Slavneft's production based on each party's respective interest. The information on transactions with Slavneft for the three and six months ended June 30, 2011 and 2010 is presented below:

	<u>For the three months ended June 30, 2011</u>	<u>For the three months ended June 30, 2010</u>	<u>For the six months ended June 30, 2011</u>	<u>For the six months ended June 30, 2010</u>
Processing fees	\$ 66	\$ 60	\$ 132	\$ 123
Crude, gas and oil products purchased	618	452	1,190	951
Crude and oil products sales	357	343	599	589

As of June 30, 2011 the Company has US\$ 61 million in payables to Slavneft and US\$ 94 million in receivables from Slavneft. As of December 31, 2010 the Company had US\$ 46 million in payables to Slavneft and US\$ 41 million in receivables from Slavneft.

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Gazprom Group (Gazprom)

The Company conducted a number of transactions with Gazprom, the primary shareholder of the Company, or its subsidiaries. The information on transactions with Gazprom for the three and six months ended June 30, 2011 and 2010 is presented below:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
Oil products sales	\$ 2	\$ 3	\$ 16	\$ 17

As of June 30, 2011 the Company has US\$ 18 million in payables to Gazprom and US\$ 42 million in receivables from Gazprom. As of December 31, 2010 the Company had US\$ 9 million in payables to Gazprom and US\$ 27 million in receivables from Gazprom.

The Company has cash in Gazprombank of US\$ 106 million and US\$ 176 million as of June 30, 2011 and as of December 31, 2010, respectively.

As of June 30, 2011 and December 31, 2010 a loan facility of US\$ 624 million included in long-term bank loans outstanding is held from Gazprombank (Switzerland) Ltd. which is a related party to the Company.

Tomskneft Group (Tomskneft)

The Company conducted a number of transactions with Tomskneft and its subsidiaries. The information on transactions with Tomskneft for the three and six months ended June 30, 2011 and 2010 is presented below:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
Crude, gas and oil products purchased	\$ 417	\$ 273	\$ 794	\$ 540

As of June 30, 2011 the Company has US\$ 18 million in payables to Tomskneft and US\$ 191 million in receivables from Tomskneft. As of December 31, 2010 the Company had US\$ 15 million in payables to Tomskneft and US\$ 11 million in receivables from Tomskneft.

Salym Petroleum Development (SPD)

Since June 23, 2009 (the date of acquisition of Sibir), the Company conducts a number of transactions with Salym Petroleum development (SPD). The information on transactions with SPD for the three and six months ended June 30, 2011 and 2010 is presented below:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
Crude purchased	\$ 287	\$ 183	\$ 575	\$ 403

As of June 30, 2011 the Company has US\$ 8 million in receivables from SPD and US\$ 102 million in payables to SPD. As of December 31, 2010 the Company had US\$ 86 million in payables to SPD and US\$ 4 million in receivables from SPD.

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**20. Segment Information**

Presented below is information about the Company's operating segments for the three and six months ended June 30, 2011 and 2010. The Company determined its operating segments based on differences in the nature of their operations considering the regular review by the Company's Chief Executive Officer to make decisions about resources to be allocated and to assess performance of the Company.

The exploration and production segment explores, develops and produces crude oil and natural gas and sells its production to the refining, marketing and distribution segment. The refining, marketing and distribution segment processes crude oil into refined products and purchases, sells and transports crude oil and refined petroleum products.

Adjusted EBITDA represents the Company's EBITDA and its share in equity affiliates' EBITDA. Management believes that adjusted EBITDA represents useful means of assessing the performance of the Company's ongoing operating activities, as it reflects the Company's earnings trends without showing the impact of certain charges. EBITDA represents earnings before interest, income tax, depreciation and amortization. EBITDA (Earnings Before Interest, Income Tax, Depreciation and Amortization) is a supplemental non-GAAP financial measure used by management to evaluate operations.

Operating Segments for the three months ended June 30, 2011 are presented below:

	Exploration and Production	Refining, Marketing and Distribution	Elimination	Consolidated
Revenues from external customers	\$ 71	\$ 11,405	-	\$ 11,476
Inter-segment revenues	2,574	9	(2,583)	-
<b>Total</b>	2,645	11,414	(2,583)	11,476
Adjusted EBITDA	1,125	1,353	-	2,478
Capital expenditures	631	262	-	893
Depreciation, depletion and amortization	360	145	-	505
Income tax expense	115	252	-	367

Operating Segments for the three months ended June 30, 2010 are presented below:

	Exploration and Production	Refining, Marketing and Distribution	Elimination	Consolidated
Revenues from external customers	\$ 47	\$ 7,979	-	\$ 8,026
Inter-segment revenues	1,620	49	(1,669)	-
<b>Total</b>	1,667	8,028	(1,669)	8,026
Adjusted EBITDA	568	982	-	1,550
Capital expenditures	555	180	-	735
Depreciation, depletion and amortization	302	88	-	390
Income tax expense	40	124	-	164

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Operating Segments as of and for the six months ended June 30, 2011 are presented below:

	<b>Exploration and Production</b>	<b>Refining, Marketing and Distribution</b>	<b>Elimination</b>	<b>Consolidated</b>
Revenues from external customers	\$ 117	\$ 21,224	-	\$ 21,341
Inter-segment revenues	5,227	42	(5,269)	-
<b>Total</b>	5,344	21,266	(5,269)	21,341
Adjusted EBITDA	2,516	2,429	-	4,945
Capital expenditures	1,126	379	-	1,505
Depreciation, depletion and amortization	694	235	-	929
Income tax expense	190	596	-	786
Segment assets as of June 30, 2011	19,873	27,915	(13,028)	34,760

Operating Segments as of and for the six months ended June 30, 2010 are presented below:

	<b>Exploration and Production</b>	<b>Refining, Marketing and Distribution</b>	<b>Elimination</b>	<b>Consolidated</b>
Revenues from external customers	\$ 70	\$ 15,252	-	\$ 15,322
Inter-segment revenues	3,264	70	(3,334)	-
<b>Total</b>	3,334	15,322	(3,334)	15,322
Adjusted EBITDA	1,311	1,825	-	3,136
Capital expenditures	1,039	304	-	1,343
Depreciation, depletion and amortization	568	174	-	742
Income tax expense	65	278	-	343
Segment assets as of December 31, 2010	18,071	24,921	(10,928)	32,064

Adjusted EBITDA for the three and six months ended June 30, 2011 and 2010 is reconciled below:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
<b>Adjusted EBITDA</b>	\$ 2,478	\$ 1,550	\$ 4,945	\$ 3,136
The Company's share in EBITDA of equity affiliates	(361)	(206)	(698)	(436)
Gain on investment	64	-	73	-
Share in income of equity affiliates	87	51	128	130
Foreign exchange (loss) / gain, net	(106)	33	60	80
Other expense, net	(22)	(22)	(11)	(52)
Interest expense	(76)	(97)	(169)	(189)
Interest income	26	1	58	20
Depreciation, depletion and amortization	(505)	(390)	(929)	(742)
<b>Income before income taxes</b>	\$ 1,585	\$ 920	\$ 3,457	\$ 1,947

For the three and six months ended June 30, 2011 the Company had one customer which accounted for approximately 13.5% and 13.1% of the Company's sales, respectively (14.5% and 16.8% for the three and six months ended June 30, 2010, respectively). Management does not believe the Company is reliant on any particular customer.

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The geographical segmentation of the Company's revenue for the three and six months ended June 30, 2011 and 2010 is presented below:

	<b>For the three months ended June 30, 2011</b>	<b>For the three months ended June 30, 2010</b>	<b>For the six months ended June 30, 2011</b>	<b>For the six months ended June 30, 2010</b>
Export and international sales	\$ 6,311	\$ 4,610	\$ 11,872	\$ 9,063
Domestic	4,425	2,774	8,099	5,161
CIS	740	642	1,370	1,098
<i>Total revenues from external customers</i>	<u>\$ 11,476</u>	<u>\$ 8,026</u>	<u>\$ 21,341</u>	<u>\$ 15,322</u>

The Company's long-lived assets are mostly located in the Russian Federation.